

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

C/S
BLM
Bjg

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28190

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter Lot 1: 330 Feet From The north Line and 330 Feet From The west Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Date Spudded

1/9/95

11. Date T.D. Reached

1/13/95

12. Date Compl. (Ready To Prod.)

4/25/95

13. Elevations (DF, RKB, RT, GR, etc.)

3294' GR

14. Elev. Casinghead

15. Total Depth, Md & Tvd

1950'

16. Plug, Back T.D.

1720' (CIBP)

17. If Multiple Compl., How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

yes

Cable Tools

no

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

1022-1036' Premier Sand and 1374-1690' San Andres

20. Was Directional Survey Made

no

21. Type Electric And Other Logs Run

DLL/MLL/GR, ZDL/CN/GR and CBL

22. Was Well Cored

no

JUL 24 1995

RECEIVED

OIL CON. DIV
Casing Record (Report on strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOIST	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	906'	12 1/4"	300 sx Lite + 200 sx C, TOC surf	
5 1/2"	15.5# J-55	1949'	7 7/8"	100 sx Lite + 210 sx C, TOC surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1695'	no packer
					5 1/2"	1720'	CIBP

26. Perforation record (interval, size and number)

1022-1036' w/15 holes (.40" EHD) Premier Sand
1374-1473' w/17 holes (.40" EHD) San Andres Alpha
1564-1600' w/15 holes (.40" EHD) San Andres A
1646-1690' w/15 holes (.40" EHD) San Andres B
1744-1758' w/8 holes (.40" EHD) San Andres C
1764-1794' w/7 holes (.40" EHD) San Andres D

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
1022-1036'	1500 gals 15% NeFe + 30 BS
1022-1036'	10,000 gals 30# X-Link gel + 35,000#
	20/40 Ottawa Sd + 4,000# 20/40 RC sd
1374-1473'	2000 gals 15% NeFe + 27 BS (con't over)

28. PRODUCTION

Date First Production 4/26/95		Productions Method I(Flowing, gas lift, pumping—Size and type of pump) 2 1/2" x 1 1/2" x 12' pump					Well Status (Prod or Shut-In) Producing	
Date Of Test 5/1/95	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil—Bbl. 45	Gas—Mcf. 94	Water-Bbl. 77	Gas-Oil Ratio 2088/1	
Flow. Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate	Oil—Bbl. 45	Gas—MCF. 94	Water—Bbl. 77	Oil Gravity-API (Corr.) 39.8		

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

sold to GPM Gas Svcs

Test Witnessed By

Danny Hokett

30. List Of Attachments

Open hole logs, Bond log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Candace R. Graham

Printed CANDACE R. GRAHAM

Name ENGINEERING TECHNICIAN

Title

Date

07-21-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abol	T. T.	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1020' to 1056' No. 3, from to No. 2, from 1346' to 1820' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1056'	1056'	Anhydrite, Dolomite				
1056'	1950'	864'	Dolomite				
DEPTH							
(Continued from the front)							
ACID SHOT, FRACTURE							
1374-1473'			17,000 gals 2% KCl prepad + 20,000 gals X-Link gel + 71,000# 20/40 Ottawa sd + 8,000# RC sd				
1564-1600'			3000 gals 15% NFe + 30 BS Bracket frac-14,000 gals WF106 + 2,000# Invertfrac material + 7,500# 20/40 Ottawa sd + Regular frac-15,000 gals X-Link gel + 52,000# 20/40 Ottawa sd + 8,000# 20/40 RC sd				
1564-1690'			3000 gals 15% NFe + 30 BS 6,000 gals 2% KCl prepad + 15,000 gals X-Link gel + 51,500# 20/40 Ottawa sd + 8,000# RC sd				
1744-1794'			3000 gals 15% NFe + 30 BS				