

CISF
dp

DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P O Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No.
9. Pool name or Wildcat Red Lake (Q-GB-SA)

RECEIVED

FEB 24 1997

OIL CON. DIV.

DIST. 2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other -----	2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	4. Well Location Unit Letter <u>N-330</u> Feet From The <u>South</u> Line and <u>1650'</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3277'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ----- <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 1/2/97, RU Wedge Wireline. Ran Bond log f/1948-50'. Perf'd w/1 SPF as follows: 1420', 33', 92', 1570', 76', 82', 86', 89', 1600', 27', 35', 45', 54', 64', 99', 1705', 17', 30', 43', 47', 56', 68', 70', 74', 78', 92', 99', 1810', 16', and 1840', for a total of 30 holes (.40" EHD)

Acidized the San Andres perfs 1420-1840' with 2500 gals of 15% NEFE acid, ISIP 1086#.

Frac'd perfs 1420-1840' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 100,000# 20/40 brady sand + 143,000# 16/30 sand. ISIP 1350#, closed at 1023#.

Ran 2 7/8" production tbg, SN set at 1750'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana M Keys TITLE ENGINEERING TECHNICIAN DATE February 5, 1997
TYPE OR PRINT NAME Diana Keys TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Green BGR TITLE District Supervisor DATE 2-26-97
Conditions of approval, if any: