

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28226
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 7720
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 52
9. Pool name or Wildcat Red Lake; Q-GB-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3291'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102	4. Well Location Unit Letter F : 2200 Feet From The North Line and 2500 Feet From The West Line Section 7 Township 18S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3291'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set conductor, surface and production casing settings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/21/95, the 17 1/2" hole was SPUDDED @ 4:45 pm.

On 1-22-95, we set conductor as follows: 5 jts, 13 3/8", 48#, H-40, 8rd at 204' with the shoe @ 204' and baffle collar @ 158'. The surface casing was cemented with 200 sx class "C" w/ 2% CaCl₂. Cmt did not circ. Est'd TOC @ 60'. Filled 20" x 13 3/8" annulus w/ 7 3/4 yds of readymix.

On 1-24-95, we set surface casing as follows: 22 jts 8 5/8", 24#, J-55, 8rd ST&C (902.32') with the shoe @ 915' and float collar @ 831'. The intermediate casing was cemented with 250 sx Lite w/ 2% CaCl₂, 1/4 lb/sk CF, followed w/ 200 sx class "C" w/ 2% CaCl₂. Circ'd 87 sx to surface.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock TITLE Engineer Technician DATE Jan. 30, 1995
TYPE OR PRINT NAME Linda Diepenbrock TELEPHONE NO 405/552-4511

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 9 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

On 1-27-95, we set **production casing** as follows: 47 jts 5½", 15.5#, J-55, 8rd (1943.79') with the shoe @ 1949' and float collar @ 1889'. The production casing was cemented with 400 sx RFC 10/2 w/ 1/4 lb/sk CF, followed w/ 45 bbls 2% KCl water. Circ'd 155 sx to surface.