

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-28226

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
NM7720

7. Lease Name or Unit Agreement Name  
West Red Lake Unit

8. Well No.

52  
9. Pool name or Wildcat  
Red Lake: Q-GB-SA

RECEIVED

MAR 24 1995

OIL CON. DIV.

DIST. 2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location  
Unit Letter F-2200 Feet From The North Line and 2500 Feet From The West Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3291'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion and Stimulation ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 2/21/95, we perf'd San Andres "C" zone @ 1730', 31', 42', 44', 46', 50' & "D" zone @ 1762', 64', 88', 93', 1801', 03', 17', 18' w/ 1 JSPF for a total of 14 holes (0.40") and acidized perfs w/ 2000 gal 15% NEFE acid, dropping 28 ballsealers. Perfs broke down @ 2210 psi. Balled out @ 3980 psi. Avg press 1650 psi, Avg rate 4 bpm, ISIP 990 psi, 5 min 920 psi, 10 min 900 psi, 15 min 860 psi.

On 2/23/95, we perf'd. San Andres "A" @ 1596', 98', 1600', 01' (4 holes) and "B" @ 1622', 26', 28', 30', 54', 55', 76', 77', 83', 86', 88' (11 holes) w/ 1 JSPF (0.4") and acidized with 2000 gals 15% NEFE acid. Perfs broke @ 2120 psi, Max psi 3840, Min psi 1110, Max rate 4 BPM, Min rate 4 BPM. ISIP 920 psi, 5 min 520 psi, 10 min 280 psi, 15 min 230 psi.

On 2/25/95, we frac'd San Andres "A", "B", "C", "D" zones 1596'-1818' using 12,000 gal 2% KCL prepad followed w/ 30,000 gal X-linked gel & 104,000# 20/40 Ottawa sand & 16,000# RC sand. AIR 45 BPM, AIP 1200 psi, Max IR 45.4 bpm, Max IP 1500 psi, Min IR 45 bpm, ISDP 1020 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE March 21, 1995

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

Approved by DISTRICT II SUPERVISOR  
Conditions of approval, if any:

TITLE \_\_\_\_\_

DATE MAR 28 1995