

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

C15F
Bdpm
12/1/95

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28226
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 52
9. Pool name or Wildcat Red Lake (Q-G-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)					
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611					
4 Well Location Unit Letter F 2200 Feet From The North Line and 2500 Feet From The West Line Section 7 Township 18S Range 27E NMPM Eddy County					
10. Date Spudded 2/21/95	11. Date T.D. Reached 1/26/95	12. Date Compl. (Ready To Prod.) 4/15/95	13. Elevations (DF, RKB, RT, GR, etc.) GL 3291'	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 1950'	16. Plug. Back T.D. 1873'	17. If Multiple Compl., How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name 1392-1818' San Andres					20. Was Directional Survey Made no
21. Type Electric And Other Logs Run CCL/GR/CNL, CBL/VDL/GR/CCL					22. Was Well Cored no

RECEIVED

JUL 19 1995

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLES	CEMENTING RECORD	AMOUNT PULLED
20"		50'		150 sx Class C, TOC surf	
13 3/8"	48# H-40	204'	17 1/2"	200 sx Class C, TOC at 60'	
8 5/8"	24# J-55	915'	12 1/4"	250 sx Lite + 200 sx C, TOC surf	
5 1/2"	15.5# J-55	1949'	7 7/8"	400 sx RFC, TOC surf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1831'	

26. Perforation record (interval, size and number) 1018-1030', 13 holes (.40" EHD) Premier Sand 1392-1456', 15 holes (.40" EHD) San Andres Alpha 1596-1601', 4 holes (.40" EHD) San Andres "A" 1622-1688', 11 holes (.40" EHD) San Andres "B" 1730-1750', 6 holes (.40" EHD) San Andres "C" 1762-1818', 8 holes (.40" EHD) San Andres "D"	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>1018-1030'</td><td>1000 gals 15% NeFe acid + 28 BS</td></tr><tr><td>1392-1456'</td><td>2000 gals 15% NeFe acid + 30 BS</td></tr><tr><td colspan="2">(Continued on reverse)</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	1018-1030'	1000 gals 15% NeFe acid + 28 BS	1392-1456'	2000 gals 15% NeFe acid + 30 BS	(Continued on reverse)	
DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED								
1018-1030'	1000 gals 15% NeFe acid + 28 BS								
1392-1456'	2000 gals 15% NeFe acid + 30 BS								
(Continued on reverse)									

28. PRODUCTION							
Date First Production 4/16/95		Productions Method I (Flowing, gas lift, pumping—Size and type of pump) 1 1/2" x 2" x 12' pump				Well Status (Prod or Shut-In) P	
Date Of Test 4/20/95	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil—Bbl. 43	Gas—Mcf. 300	Water—Bbl. 170	Gas-Oil Ratio 6976/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 43	Gas—MCF. 300	Water—Bbl. 170	Oil Gravity-API (Corr.) 39	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold to GPM Gas Services	Test Witnessed By Danny Hokett
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30. List Of Attachments Inclination report and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature E. L. Buttross Jr.	Printed E.L. BUTTROSS, JR.
Name _____	Title DISTRICT ENGINEER Date 7/14/95

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

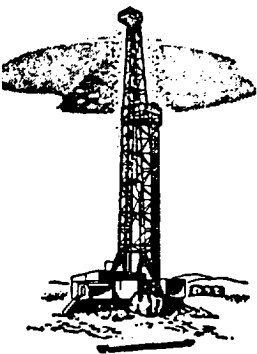
Northwestern New Mexico

No. 1, from 1018'	to 1030'
No. 2, from 1323'	to 1950'
No. 3, from	to
No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0'	1052'	1052'	Anhydrite, Dolomite
1052'	1950'	898'	Dolomite
(Continued from the front)			
ACID SHOT, FRACTURE			
17,000 gals 2% KCl + 15,000 gals X-Link gel + 52,000# 20/40 Ottawa sd + 8000# RC sd			
2000 gals 15% NeFe + 30 BS			
2000 gals 15% NeFe + 28 BS			
12,000 gals 2% KCl + 30,000 gals X-Link gel + 104,000#			
20/40 Ottawa sd + 16,000# RC sd			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

~~XXXXXXXXXX~~ / ARTESIA, NEW MEXICO 88210
PO Box 1370

January 30, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: West Red Lake Unit #52
2200' FNL & 2500' FWL
Sec. 7, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
221'	3/4 °
429'	1 1/4 °
637'	1 1/2 °
736'	1 1/2 °
918'	2 °
1395'	1 3/4 °
1950'	3/4 °

Very truly yours,

C. E. LaRue
President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The forgoing was acknowledged before me
this 30th day of January, 1995.

Notary Public