

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Lower DD  
Artesia, NM 88210

157

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 54184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dunn B Federal 38

9. API Well No.

30-015-28244

10. Field and Pool, or Exploratory Area

Artesia-QN-GR-SA

11. County or Parish, State

Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc. ✓

3. Address and Telephone No

P. O. Box 5061, Midland, TX. 79704

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 2583' FEL, Unit G, Sec. 10, T18S, R28E

RECEIVED

JUL 28 1995

OIL CON. DIV.  
DIST. 2

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Logging, production casing and cementing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/02/95- RU Schlumberger and run open hole logs - LDT-CNL-GR and DLL-GR logs.  
7/03/95 Rigged up casing crew and run casing as follows: 21 jts 5-1/2" 15.5# J-55 (713.27') on bottom and 68 jts 5-1/2" 14# on top, total 89 jts and set at 2850', 6 centralizers. RU Dowell and cemented with 300 sxs C1 "C" w/2% CaCl<sub>2</sub> and 500 sxs Lite. Plug down @ 3:00 p.m. (MST), 7/02/95. Circulated 23 sxs to pit. WOC. Released rotary. Waiting on completion.

*David P. Glass*

14. I hereby certify that the foregoing is true and correct

Signed Janice Courtney (Janice Courtney) Title Regulatory Tech

Date 7/06/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: