

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SDX Resources, Inc. P. O. Box 5061 Midland, Tx. 79704		OGRID Number 020451
		Reason for Filing Code NW
API Number 30 - 015-28247	Pool Name Art-Qn-Gb-SA	Pool Code 03230
Property Code 009814	Property Name Dunn B Federal	Well Number 46

II. Surface Location

UL or lot no. G	Section 10	Township T18S	Range R28E	Lot Idn	Feet from the 2500'	North/South Line N	Feet from the 1330'	East/West line E	County Eddy
--------------------	---------------	------------------	---------------	---------	------------------------	-----------------------	------------------------	---------------------	----------------

Bottom Hole Location

UL or lot no. G	Section 10	Township T18S	Range R28E	Lot Idn	Feet from the 2500'	North/South line N	Feet from the 1330'	East/West line E	County Eddy
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. Box 159 Artesia, NM 88210	2230910	O	
009171	GPM Box 5050 Bartlesville, OK 74004	2230930	G	

RECEIVED

FEB 23 1995

OIL CON. DIV.
DIST. 2

Post ID-2

4-7-95

Comp + BH

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 12/18/94	Ready Date 1-06-95	TD 3210'	PBTD 3164'	Perforations 2960'-3052'
Hole Size 12-1/4"	Casing & Tubing Size 8-5/8"	Depth Set 372'	Sacks Cement 350 sxs Cl C w/2% CaCl ₂	
7-7/8"	5-1/2"	3203'	500 sxs Lite + 375 sxs Cl C	

VI. Well Test Data

Date New Oil 1/24/95	Gas Delivery Date	Test Date 1/24/95	Test Length 24 hrs	Tbg. Pressure 20	Csg. Pressure 20
Choke Size Open	Oil 9	Water 26	Gas 4	AOF	Test Method Tester

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

John D. Pool

Title:

Vice President

Date:

2/16/95

Phone:

(915) 685-1761

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR 13 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address
Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
CG Change gas transporter
AG Add gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recompletion
NW New Well

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of the completion. NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box.

The bottom hole location of this completion

Lease code from the following table:

J Jicarilla
N Navajo
U Mountain Ute
I Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift
This completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

O Oil
G Gas

21.

20.

19.

18.

17.

16.

15.

14.

13.

12.

11.

10.

9.

8.

7.

6.

5.

4.

3.

2.

1.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.

6.

7.

8.

9.

0.

1.

2.

3.

4.

5.