

Form 3165
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX. 79704

915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2500' FNL & 1330' FEL, Unit G, Sec. 10, T18S, R28E

5. Lease Designation and Serial No.
NM 54184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Dunn B Federal #46

9. API Well No.
30-015-28247

10. Field and Pool, or Exploratory Area
Artesia-QN-GR-SA

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Adding additional perfs
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

in Grayburg 2332'-2538'.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6/10/95 MI Real Well Service unit. TOH w/ rods & pump. NU BOP & TOH w/tubing. TIH w/RBP. SD for weekend.
- 6/13/95 Pull up to 2570' & re-set RBP. Circ hole w/2% KCL & press test RBP, csg, & BOP to 1500 psi, tested OK. Perforated w/4" casing gun as follows: 2332', 34', 36', 67', 68', 73', 74', 75', 93', 94', 95', 96', 2444', 45', 58', 59', 98', 99', 2500', 05', 06', 16', 20', 29', 30', 37', and 2538' (total 27 holes, 1 spf). TIH w/PPI tool to 2280'. Released tool & TIH.
- 6/14/95 Spotted acid across all perfs (2332'-2538') and broke down perfs in 8 settings. Pull tool up to 2275', fish valves, reverse annulus & set tool. Acidized perfs w/3000 gals 15% NEFE & 50 ball sealers. Ave rate 4 BPM @ 1850 psi. ISIP 1621 psi. Flowed well back & started swabbing. Swabbed well dry.
- 6/15/95 RU Halliburton & fraced well down casing w/40,000 gals X/L Borate gel w/ 100 sxs 16/30 Brady sd. Ave rate 30 BPM @ 2100 psi. Flowing well back using modified forced closure technique @ 1/3-1/2 BPM.
- 6/16/95 - Well flowing back. Pumped 30 bbls 2% KCl. Removed frac valve & NU BOP.
- 6/19/95 TIH w/catch tool & circulated sand off RBP. Pulled tubing to 2260' & swabbed. Ran 2-7/8" tubing w/SN @ 3090'. Ran pump & rods and started pumping well.
- 6/28/95 Finished flowing back load. Production test 50 BO, 130 BW, 32 MCF.

14. I hereby certify that the foregoing is true and correct

Signed Janice Courtney (Janice Courtney) Title Regulatory Tech

Date 7/20/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side