

clg
B
of

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

O. C. D.
ARTESIA, OFFICE

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		¹ OGRID Number 025575
⁴ Property Code 12446	⁵ Property Name KRAUSS "GE"	³ API Number 30-05-28276
		⁶ Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	18S	26E		1650'	South	990	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 ATOKA; SAN ANDRES					¹⁰ Proposed Pool 2 N/A 3610				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3335'
¹⁶ Multiple No	¹⁷ Proposed Depth 1800'	¹⁸ Formation San Andres	¹⁹ Contractor L&M	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1100'	250 sacks	Circulate
7 7/8"	5 1/2"	15.5#	TD	100 sacks	As warranted
			Notify N.M.O.C.C. in sufficient		
			time to witness cementing		
			the 8 5/8" casing		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the San Andres and any intermediate formations. Approximately 1100' of 8 5/8" casing will be set and cement circulated to surface. 5 1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW/Spud Mud 0-1100'; FW 1100' to TD.

BOP PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.

Post ID-1
1-20-95
New Doc
API

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ken Beardemphl</i>		OIL CONSERVATION DIVISION	
Printed name: Ken Beardemphl		Approved by: <i>Jim W. [Signature]</i>	
Title: Landman		Title: <i>District Supervisor</i>	
Date: 1-9-95		Approval Date: 1/4/95	Expiration Date: 7/11/95
Phone: 748-1471		Conditions of Approval: Attached <input type="checkbox"/>	