

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

458  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28276
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Krauss GE
8. Well No.	3
9. Pool name or Wildcat	Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3335' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line Section 22 Township 18S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1800'. Reached TD at 10:15 PM 1-31-95. Ran 45 joints of 5-1/2" 15.5# 8rd J-55 ST&C (1804.16') of casing set at 1800'. 1-regular guide shoe set at 1800'. Float collar set at 1795'. Cemented with 1000 gallons mud flush ahead of 350 sacks of 15/10 CF-14 (yield 1.32, weight 14.8). PD 5:45 AM 2-1-95. Bumped hole for 3 minutes. Circulated 35 sacks. WOC. Released rig at 6:00 AM 2-1-95. NOTE: Sand-blasted casing set from 1160-1800' and marker joints set from 1576-1597'.  
FEB - 8 1995

Waiting on completion unit.

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-7-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. CLIM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 9 1995  
CONDITIONS OF APPROVAL, IF ANY: