

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28276
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Krauss GE
8. Well No. 3
9. Pool name or Wildcat Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West Line  
Section 22 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3335' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-4-6-95 - Cleaned location, set and tested anchors and markers. Made cut off on 5-1/2" casing and weld on 5-1/2" bell nipple. Moved in and rigged up pulling unit. Installed tubing head. Nippled up BOP. TIH w/bit, scraper and 2-7/8" tubing to 1795'. Rigged up wireline. TIH with logging tool and ran GR/CNL/CCL log. Rigged down wireline. Shut down.

2-7-95 - Rigged up wireline. TIH w/4" casing guns and perforated 1624-1689' w/20 .52" holes (1 SPF) as follows: 1624, 25, 28, 31, 33, 35, 37, 45, 46, 59, 60, 63, 67, 68, 71, 72, 75, 79, 84 & 1689'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing to 1701'. Spotted 2 bbls 20% NEFE acid across perforations 1624-1689'. Moved up and set packer at 1580'. Acidized perforations 1624-1689' with 2000 gallons 20% NEFE acid and ball sealers. Bled well down. Unset packer at 1580'. Knocked balls off perforations. TOOH with 2-7/8" tubing and packer. Nippled down BOP and tubinghead. Rigged up frac valve. Frac'd perforations 1624-1689' with 100000 gallons 35# crosslink gel and 200000# 20-40 Brady sand (down casing). Opened well up

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-8-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 14 1994

CONDITIONS OF APPROVAL, IF ANY: