District I PO Box 1986, Hobbs, NM 88241-1986

District [] PO Drawer DD, Artesia, NM 88211-8719

District III

1000 Rio Brazos Rd., Aztec. NM 87416

State of New Mexico Energy, Minerals & Natural Resources Dept

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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