

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia **FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 8- "I" -T18S-R27E 1650' FSL & 710' FEL**

5. Lease Designation and Serial No.  
**NM 7718**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**W. Red Lake 8910089700**

8. Well Name and No.  
**West Red Lake Unit #48**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Red Lake, QN, Grybrg, SA**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>spud, set surface &amp; production csg.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was **spudded** on 02/16/95 at 1:45 p.m.

02/18/95, Ran 28 jts 8 5/8", 24#, J-55, 8rd ST&C surface csg w/ the guide shoe @ 1151' and the float collar @ 1110'. The casing was cemented with 350 sx Lite+ 1/4 lb/sk celloflake + 2% CaCl<sub>2</sub> (12.7 ppg, 1.93 ft<sup>3</sup>/sk) and 200 sx Class "C" + 2% CaCl<sub>2</sub> + 1/4 #/sx CF (14.8 ppg, 1.32 ft<sup>3</sup>/sk). Circulated 148 sx cmt. TOC = surface.

02/21/95, Ran 53 jts 5 1/2", 15.5#, J-55, 8rd ST&C csg w/ the float shoe @ 2249' and the float collar @ 2191'. The casing was cemented w/ 100 sx Lite + 1/4 lb/sk celloflake & 5# salt (12.8 ppg, 1.98 ft<sup>3</sup>/sk) followed with 275 sx Class "C" + 3% salt + 0.4% FLAC + 0.2% dispersant + 1/4 #/sk CF (14.8 ppg, 1.35 cf/sx). Circulated 51 sx cmt. TOC = surface.

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock

LINDA DIEPENBROCK  
ENGINEERING TECHNICIAN

Date 4/7/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**RECEIVED**  
MAY 10 1995  
OIL CON. DIV.  
DIST. 2  
ACCEPTED FOR RECORD  
J. Lara  
- 8 1995  
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.