Form 3168-5 (June 1990)

any matter within its jurisdiction.

## UNITED STATES DEPARTMEN. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NM OIL CONS COMMISSION

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NM 88210 Artesia FORM APPROVED

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Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM 7718 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas Well ⊠ Oil Well Other W. Red Lake 8910089700 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** West Red Lake Unit #48 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake, QN, Grybrg, SA Sec 8- "I" -T18S-R27E 1650' FSL & 710' FEL 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other completion & stimulation Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 03-18-95 Perf'd San Andres C & D w/1 JSPF at 2032', 34', 38', 40', 46', 52', 88', 94', 2100', 04', 08', 15', 18', 26' and 28' w/total 15 holes (.40" EHD, 120° phasing). Acidized San Andres C & D perfs 2032-2128' w/2000 gals 15% NeFe acid + 30 BS (1.3" SG). 03-19-95 Perf'd San Andres A & B w/1 JSPF as follows: "A" at 1868', 73', 74', 80 and 1911' w/5 holes; "B" at 1918', 20', 28', 46', 51', 52', 86', 92', 94' and 98' w/10 holes; total 15 holes (.40" EHD, 120° phasing). Acidized San Andres A & B perfs 1868-1998' w/2000 gals 15% NeFe acid + 30 BS (1.3" SG). 03-21-95 Frac'd San Andres A, B, C & D perfs 1868-2128' down csg w/36,000 gals 2% ink gelled 2% KCl water + 174,000# 20/40 Ottawa sd + 24,000# 20/40 curable RC sd + 1764 gals 2% KCl wa MAY 1 0 1995 777 OIL CON. DIV. <. 14. I hereby certify that the foregoing is true and correct LINDA DIEPENBROCK ENGINEERING TECHNICIAN Date 4/14/95 Title (This space for Federal or State office use) ACCEPTED FOR RECORD Approved by Title Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or tepresentations as to