

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4-T18S-R27E 2310' FSL & 1750' FWL

5. Lease Designation and Serial No. LC-070937
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation W. Red Lake 8910089700
8. Well Name and No. West Red Lake Unit #49
9. API Well No.
10. Field and Pool, or Exploratory Area Red Lake, QN, Grybrg, SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other completion & stimulation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-13-95 Perf'd San Andres "D" w/1 JSPF at 2170', 72', 74', 76' and 80' w/total 5 holes (120' phasing). Treated San Andres "D" perfs 2170-2180' w/1000 gals 15% NeFe acid + 10 BS (1.3 SG) at 4 BPM w/1350 psi. Broke down formation at 2100 psi. Balled out w/8 bbls on spot. Surged off balls and finished job at 3.9 BPM w/1350 psi. ISIP 800 psi, 5 mins 750 psi, 10 mins 700 psi, 15 mins 650 psi.

03-14-95 Perf'd San Andres A, B & C zones w/1 JSPF at 1955', 59', 84', 86', 92', 94', 2012', 14', 25', 42', 52', 58', 66', 68', 76', 2112', 14', 25', 27', 32', 36', 38' and 40' w/total 23 holes (.40" EHD). Acidized San Andres A, B & C perfs 1955-2140' w/3000 gals 15% NeFe acid + 46 BS (1.3 SG). Balled out. at AIR 4.3 BPM w/1300 psi, Max 4.3 BPM w/3980 psi. ISIP 900 psi, 5 mins 740 psi, 10 mins 690 psi, 15 mins 650 psi.

03-16-95 Frac'd San Andres A, B, C & D perfs 1955-2180' w/17,000 gals 2% KCl prepad + 45,000 gals X-link gelled 2% KCl water + 174,000# 20/40 Ottawa sd + 24,000# 20/40 curable RC sd. Isotag tagged 20/40 Ottawa sd w/1000# Scandium. AIR 41 BPM w/1300 psi, Max 41 BPM w/1650 psi. ISIP 1070 psi, forced closed at 1/4 BPM.

03-17-95 Installed prod equipment and put to test tank.

04-06-95 Ran TracerScan After-frac log from 2250-1250'.

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock

Title LINDA DIEPENBROCK  
ENGINEERING TECHNICIAN

Date 4/11/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title J. Lara

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side