

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CON. DIV. FORM APPROVED
Lawyer DD Artesia, NM 88210

C/SR

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 1750' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12/21/94

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

2/10/95

16. DATE T.D. REACHED

2/15/95

17. DATE COMPL. (Ready to prod.)

5/4/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3580', DF 3588', KB 3589'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2329'

21. PLUG, BACK T.D., MD & TVD

2272'

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1414-1424' Premier Sand and 1955-2180' San Andres

25. WAS DIRECTIONAL SURVEY

MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL/DSN, DLL/MSFL and GR/CCL/CBL/VDL

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF LOGGING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1248'	12 1/4"	400 sx Lite & 200 sx C, TOC surf	
5 1/2" J-55	15.5#	2329'	7 7/8"	100 sx Lite & 325 sx C, TOC surf	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2175'	

31. PERFORATION RECORD (Interval, size and number)

1414-1424' w/21 holes (.40" EHD) Premier Sand
1724-1834' w/20 holes (.40" EHD) San Andres Alpha
1955-1994' w/6 holes (.40" EHD), San Andres "A"
2012-2076' w/9 holes (.40" EHD) San Andres "B"
2112-2140' w/8 holes (.40" EHD), San Andres "C"
2170-2180' w/5 holes (.40" EHD) San Andres "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1414-1424'	1000 gals 15% NeFe acid + 42 BS
1724-1834'	2000 gals 15% NeFe acid + 40 BS
1724-1834'	17,000 gals 2% KCl + 30,000 gals 30# X-Link gel +
(continued on reverse)	104,000# 20/40 Ottawa sd + 16,000# 20/40 RC

33.*

PRODUCTION

DATE FIRST PRODUCTION 5/5/95		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 5/7/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF. 80	WATER-BBL. 287	GAS-OIL RATIO 1818/1	
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF. 80	WATER-BBL. 287	OIL GRAVITY-API (CORR.) 39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold to GPM Gas Svcs

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

electric logs, deviation survey and bond log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

S/S

SIGNED E. L. Buttross, Jr.E. L. BUTTROSS, JR.
TITLE DISTRICT ENGINEERDATE 7/25 AUG 7 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier Sand San Andres	1409' 1715'	1448' 2202'	sandstone dolomite
DEPTH			
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
1955-2140'			
3000 gals 15% NeFe acid + 46 BS			
1955-2180'			
17,000 gals 2% KCl + 45,000 gals X-Link gel + 174,000# 20/40 Ottawa + 24,000# 20/40 RC			
2170-2180'			
1000 gals 15% NeFe acid + 10 BS			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bowers	605'	+2984
Queen	790'	+2799
Grayburg	1162'	+2427
Premier	1409'	+2180
San Andres	1448'	+2141

Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

XXXXXXXXXX / ARTESIA, NEW MEXICO 88210
PO Box 1370

February 21, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

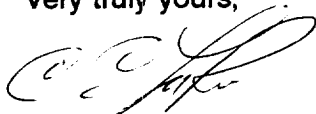
RE: West Red Lake Unit #49
2310' FSL & 1750' FWL
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
208'	1/2°
487'	3/41/2°
633'	1°
808'	1 1/4°
984'	1 1/4°
1250'	1 1/4°
1735'	1°
2300'	1°

Very truly yours,



C. E. LaRue
President

RECEIVED

FEB 24 1995

PRODUCTION DEPT.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this 21 February 1995.


Notary Public