

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
Sec 8-T18S-R27E 1090' FNL & 280' FWL

5. Lease Designation and Serial No.  
NM 7716

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
W. Red Lake 8910089700

8. Well Name and No.  
West Red Lake Unit #46

9. API Well No.  
30-015-28301

10. Field and Pool, or Exploratory Area  
Red Lake, QN, Grybrg, SA

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other spud, set surface & production csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spudded on 01/28/95 at 1:15 p.m.

On 02/7/95, we ran 24 jts 8 5/8", 24#, J-55, 8rd ST&C surface csg w/ the guide shoe @ 1025' and the float collar @ 980'. The casing was cemented with 350 sx 35/65 Poz "C" + 6% gel + 1/4 lb/sk celloflake + 2% CaCl<sub>2</sub> (12.7 ppg, 1.93 ft<sup>3</sup>/sk) and 200 sx Class "C" + 2% CaCl<sub>2</sub> + 1/4 #/sx CF (14.8 ppg, 1.32 ft<sup>3</sup>/sk). Circulated 241 sx cmt. TOC = surface.

On 02/10/95, we ran 48 jts 5 1/2", 15.5#, J-55, 8rd ST&C csg w/ the float collar @ 1943' and the float collar @ 1964'. The casing was cemented w/ 100 sx Lite + 1/4 lb/sk celloflake (12.75 ppg, 1.98 ft<sup>3</sup>/sk) followed with 250 sx Class "C" + 3% salt + 0.4% FLAC + 0.2% dry antifoam agent + 1/4 #/sk CF (14.8 ppg, 1.35 cf/sx). Displaced w/ 2% KCL wtr. Circulated 38 sx cmt. TOC = surface.

MAR 24 1995

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock  
(This space for Federal or State office use)

LINDA DIEPENBROCK  
ENGINEERING TECHNICIAN

Date 2/22/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

MAR 22 1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.