(June . 990) DEPARTMEN	FPD STATES JF THE INTERIOR LAND MANAGEMENT	NM OIL CONS COMMISSION Drawer DD Artesia NM 88210 FORM APPROVED Budget Bureau No. 1004-0135
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. NM 7716 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		NA 7. If Unit or CA, Agreement Designation
1. Type of Well Image: Second system Gas Image: Second system Other		W. Red Lake 8910089700
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		 8. Well Name and No. West Red Lake Unit #46
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OK	LAHOMA CITY, OKLAHOMA 73102 (405)552-4511	9. API Well No.
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		- 10. Field and Pool, or Exploratory Area
Sec 8-T18S-R27E 1090' FNL & 280' FWL		Red Lake, QN, Grybrg, SA 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPC	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
		New Construction
Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Completion & stimulation	Dispose Water (Note: Report results of multiple completion on Well
	rtinent details, and give pertinent dates, including estimated date of starting any pro	Completion or Recompletion Report and Log form.)
locations and measured and true vertical depths for all marker	s and zones pertinent to this work.)*	posed work. If well is directionally artiled, give subsurface
82', 88', 96', 1900', 08' and 12' w/7 holes; w/ NeFe acid + 30 BS (1.3 SG). Broke down form ISIP 1250 psi, 5 mins 1140 psi, 10 mins 1110	• • •	D perfs 1832-1912' w/2000 gals 15% w/2000 psi, Max 4 BPM w/3800 psi.
66', 77', 86', 94' and 97' w/10 holes; total 14	ows: "A" zone at 1662', 70', 95' and 1706' w/4 holes; holes (.40" EHD). Acidized San Andres A & B perfs 1 050 psi. AIR 4.7 BPM w/1800 psi, Magy Provide	662-1797' w/2000 gals 15% NeFe acid
03-11-95 Frac'd San Andres A, B, C & D pe 20/40 Ottawa sd + 16,000# 20/40 RC sd.	erfs 1662-1912' w/36,000 gals 2% KCl water prepad JUN	+ $30,000$ gals X-link gel + $104,000$ # 1 1995
03-12-95 Installed production equipment and	put on production test.	
04-05-95 Ran TracerScan After-Frac log from	m 1954-950'. OIL COI DIST	N. DIV.
14. I hereby certify that the foregoing is true and correct		- m
Signed Linda Diegenbrock	LINDA DIEPENBROCK ENGINEERING TECHNICIAN	Date $\frac{4/11/95}{5}$ 8 $r\eta$
(This space for Federal or State office hse)	ACCEPTE	D FOR RECORDS
Approved by	Title	De Courses O
Conditions of approval, if any:	đ.	1995
Title 18 U.S.C. Section 1001, makes it a crime for any person knowin any matter within its jurisdiction.	gly and willfully to make to any department or agency of the United States any fals	e, fictitious or fraudulent statements or representations as to