

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION COMMISSION
FORM APPROVEDDRAWER DD
NM 882105. LEASE DESIGNATION AND SERIAL NO.
NM 7716

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, 405-235-3111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1090' FNL & 280' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

West Red Lake 8910089700

8. FARM OR LEASE NAME, WELL NO.

West Red Lake Unit #46

9. API WELL NO.

30-015-28301

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-G-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit D

Section 8-T18S-R27E

14. PERMIT NO.

DATE ISSUED

12/1/94

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

2/4/95

16. DATE T.D. REACHED

2/18/95

17. DATE COMPL. (Ready to prod.)

3/12/95

18. DESIGNATIONS (DF, RKB, RT, GR, ETC.)*

GL 3397'; KB 3406'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2050'

21. PLUG, BACK T.D., MD & TVD

1954'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1662' - 1912' San Andres

25. WAS DIRECTIONAL SURVEY
MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL, SDL/DSN and CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24 ppf	1025'	12 1/4"	surface, 350 sx Lite & 200 sx "C"	
5 1/2" J-55	15.5 ppf	2049'	7 7/8"	surface, 100 sx Lite & 250 sx "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1936'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1662' - 1706' (4 holes, 0.40") - SA "A"

1722' - 97' (10 holes, 0.40") - SA "B"

1832' - 66' (8 holes, 0.40") - SA "C"

1874' - 1912' (7 holes, 0.40") - SA "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1662-1797'	2000 gals 15% NEFE acie + 30 BS
1832-1912'	2000 gals 15% NEFE acid + 28 BS
1662-1912'	36,000 gals 2% KCl wtr + 30,000 gals X-link gel + 104,000# 20/40 Ottawa Sd + 16,000# RC Sd

33.* PRODUCTION

DATE FIRST PRODUCTION 3/15/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 12' pump					WELL STATUS (Producing or shut-in) P	
DATE OF TEST 3/20/95	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 38	GAS-MCF. 76	WATER-BBL. 236		GAS-OIL RATIO 2000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 38	GAS-MCF. 76	WATER-BBL. 236		OIL GRAVITY-API (CORR.) 39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold to GPM Gas Services

TEST WITNESSED BY

D. Hokett

35. LIST OF ATTACHMENTS

logs & inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. L. Buttross Jr.

E. L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE June 27, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

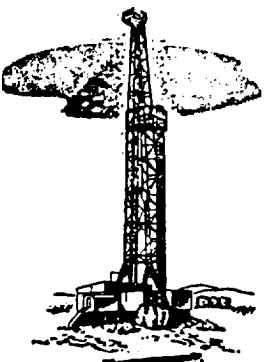
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier	1128'	1161'	Sandstone
San Andres	1440'	1934'	Dolomite
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bowers	293'	+3113'
Queen	485'	+2921'
Grayburg	890'	+2516'
Premier	1128'	+2278'
San Andres	1161'	+2245'



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

XXXXXXXXXX
P.O. BOX 470 / ARTESIA, NEW MEXICO 88210
PO Box 1370

February 10, 1995

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #46
1090' FNL & 280' FWL
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
217'	3/4°
399'	3/4°
606'	1°
796'	1°
1028'	1°
1518'	1 3/4°
2050"	1 3/4°

Very truly yours,

Eddie C. LaRue
Drilling Superintendent

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 10 February 1995.

Notary Public