

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

NM L CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 047633(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ninety-Nine 1 Federal #1

9. API Well No.

30 015 78320

10. Field and Pool, or Exploratory Area

Loco Hills Queen Grbg SA

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FWL  
Sec 1, T18S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cst test & cmt job

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-3-95 - Spud 4:30 p.m.

2-4-95 - Ran 20 jts 8-5/8" 24# J-55 ST&C casing set at 735'.  
Cemented with 300 sx Prem Plus, 4% gel & 1/4" /sx Flocele;  
13.6 ppg, 1.69 cuft/sx, 90.8 bbls slurry; and 100 sx Prem Plus + 2%  
CaCl; 14.8 ppg, 1.32 cuft/sx, 23 bbls slurry; Circulated 5 sacks cement.  
WOC - 10 hours. 30 minutes pressure tested to 500 psi, OK.

2-8-95 - Ran 94 jts 5-1/2" 15.50# J-55 LT&C casing set at 3948.57'.  
Cemented with 200 sx Prem Plus + 3% Econo-Lite + 1/4" /sx salt; 11.3 ppg,  
3.02 cuft/sx, 107 bbls; and 400 sx Prem Plus (75/25) + 2% CaCl;  
14.8 ppg, 1.21 cuft/sx, 87 bbls slurry. Cement top measured at 1300'.  
WOC - 13 hours. 30 minutes pressure tested to 1200 psi, OK.

2-8-95 - TD 4000'

2-11-95 - Bradenhead squeeze job: (Over)

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 2/13/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

J. Lara  
MAR 15 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO

0 e bbl fresh water

6 bbls (100 sx) Prem Plus cmt + 10#/sx Microbond, 2% CaCl, 14.8 pp8, yield 1.45 cuft/sx.  
93 bbls (330 sx) 75/25 poz cmt + 4% gel, 5#/sx salt, 2% CaCl, 13.5 pp8, yield 1.57 cuft/sx.  
25 bbls (125 sx) 75/25 poz cmt + 2% CaCl, 14.8 pp8, 1.21 cuft/sx. 3.5 bbls FW to displ  
100 feet down from braden head - Final press 700 psi.