

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)
NEW MEXICO OIL CONSERVATION COMMISSION
OMB NO. 1004-0137
Expires: February 28, 1995
Artesia, NM 88210
LC 047633(B)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements)*

At surface

2310' FNL & 990' FWL

At top prod. interval reported below

2310' FNL & 990' FWL

At total depth

2310' FNL & 990' FWL

14. PERMIT NO.

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DATE ISSUED

1-20-95

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ninety-Nine 1 Federal #1

9. API WELL NO.

30 015 78320

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen Grby SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 1, T18S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 2-3-95 16. DATE T.D. REACHED 2-8-95 17. DATE COMPL. (Ready to prod.) 2-23-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3566' GR 19. ELEV. CASINGHEAD 3566'

20. TOTAL DEPTH, MD & TVD 4000 21. PLUG, BACK T.D., MD & TVD 3740 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3056'-3066' (San Andres)

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterolog-Micro-SFL28. CASING RECORD (Report all strings set in well)
Casing Size/Grade Weight, Lb./Ft. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled
8-5/8 J-55 ST&C 24# 735' 12-1 1/4 600 Prem Plus Circulated
5-1/2 J-55 LT&C 15.5# 3949 7-7/8 100 Prem Plus TOC: 1300'
Bradenhead Squeeze 75/25 poz29. LINER RECORD 30. TUBING RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)
2-7/8 3070 307031. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3784-3810 (.35" 26) 3784-3810 CIBP 3750' + 2 sx cmt on top
3056-3066 (.35" 41) 3056-3066 3000 gal WF 40 & 5000# 16/30
Super LC sand33. PRODUCTION
Date First Production 2-25-95 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) Producing
Date of Test 2-26-95 Hours Tested 24 Choke Size 64/64 Prod'n. for Test Period 45 Oil—BBL. 20 Gas—MCF. 42 Water—BBL. 444 Gas—Oil Ratio 39.0
Flow. Tubing Press. 550 Casing Pressure 0 Calculated 24-Hour Rate 39.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty G. Nelson

TITLE Regulatory Analyst

DATE 3/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

17 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all recoveries):

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0 743 1615 2465 3221	743 1615 2465 3221 4000	Redbed Sand, Anhydrite Dolomite, Anhy Dolo, Sand Dolomite	Rustler Salt Base Salt Tansilite Yates Queen Grayburg Loco Hills Sand San Andres	290 580 1407 1450 1601 2564 2934 3048 3402	
			Core Samples 2-8-95 3057, 3060, 3063, 3066, 3068, 3070, 3072, 3074, 3076, 3078, 3081, 3084, 3087, 3090, 3093, 3139, 3142, 3145, 3155, 3159, 3163, 3167, 3270, 3303, 3306, 3309, 3368, 3372, 3374, 3788, 3806			