

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No NM-28097
2. Name of Operator Mewbourne Oil Company ✓	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage Sec., T., R., M., or Survey Description) 660' FEL & 660' FSL Sec. 19-T18S-R30E Unit "P"	8. Well Name and No. Santo Nino "19" Fed. #2
	9. API Well No. 30-015-28329
	10. Field and Pool, or Exploratory Area Santo Nino Bone Spring
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<div style="text-align: center;"> </div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Redrilling <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Spudding, Cmt. Surface csg., Intermediate casing
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

MIRU WEK Drilling Co., Rig #3. Spudded 17-1/2" surface hole @ 6:00 p.m., 01/04/96. Drilled hole to 412' K.B. Ran 11 jts. of 13-3/8", 48#, H-40, ST&C new csg. and set @ 412' K.B. Halliburton cemented with 200 sks. of Class "C" Lite containing 1/2#/sk. flocele + 1#/sk. gilsonite + 3% CaCl₂ followed by 200 sks. of Class "C" Neet w/3% CaCl₂. Plug down @ 6:30 a.m. 01/05/96. Circulated 44 sks. of cement. BLM was notified but were not present. NU BOP and tested BOP and casing to 600# for 30 min., held ok.

Drilled 12-1/4" Intermediate hole to a depth of 1,968' K.B. Ran 52 jts. of 8-5/8", 24#, J-55, ST&C, new casing and set at 1,968' K.B. Halliburton cemented with 525 sks. of Class "C" Lite containing 12#/sk. salt + 1#/sk gilsonite + 1/2#/sk. flocele + 2% CaCl₂ followed by 200 sks. of Class "C" Neet containing 2% CaCl₂. Plug down at 5:30 p.m. 01/08/96. Circulated 80 sks. to the pit. BLM was notified but wasn't present.

Drilled 7-7/8" Production hole to a depth of 8,350' K.B. Ran E-logs and elected to run casing. Ran 204 jts. of 17#, N-80 & J-55 8rd, LT&C casing and set at 8,350' K.B. Halliburton cemented with 950 sks. of Class "H" Lite containing 5#/sk. gilsonite +

14. I hereby certify that the foregoing is true and correct

Signed Bill Prince

Title Drilling Superintendent

Date February 12, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

MEWBOURNE OIL COMPANY

P.O. BOX 5270

HOBBS, NEW MEXICO 88241

(505) 393-5905

Page 2

1/2#/sk. flocele followed by 375 sks. of Class "H" containing 5#/sk. salt + .3% Halad 322 + .3% Halad 344. Circulated 100 sks. of cement to the pit. Plug down at 9:30 p.m. 01/26/96. Set slips and released rig at 12:30 a.m., 01/27/96.

Attachment to Form 3160-5
Santo Nino "19" Federal #2
NM-28097