

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION
1 S. 1st ST.
ARTESIA, NM 88210-2834

CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 046256-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #1
Sand Tank 5 Federal Com.

9. API Well No.
30 015 28691

10. Field and Pool, or Exploratory Area
Under Sand Tank Morrow/Strawn

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL & 1980' FWL
Sec 5, T18S, R30E

Unit F

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or well completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-31-95 - Spud 5:30 p.m.

11-1-95 - Ran 16 joints 11-3/4" 42# H-40 ST&C casing set at 657.62'.
Cemented with 200 sx Prem Plus + 2% CaCl + 3% Econolite + 1/4#/sx Flocele;
11.50 ppg, 2.78 cuft/sx, 99.0 bbls slurry; and 150 sx Prem Plus 75/25
pozmix + 2% CaCl; 14.80 ppg, 1.23 cuft/sx, 33 bbls; and 100 sx Prem Plus
+ 3% CaCl; 14.80 ppg, 1.32 cuft/sx, 23.5 bbls. Last 100 sacks cement
pumped down thru 1" pipe (witnessed by Don Early @ BLM Carlsbad). Circulated
25 sacks cement. WOC - 5 hours. 30 minutes pressure tested to 500#, OK.

11-8-95 - Ran 9 joints 8-5/8" 32# HCK-55 ST&C and 90 joints 8-5/8" 32# J-55 ST&C casing set at 4205'.
Cemented with 1056 sx Prem Plus 50/50 pozmix + 1/4#/sx Flocele + 16%
Halliburton gel & 5.8#/sx Salt; 11.90 ppg, 2.36 cuft/sx, 444 bbls slurry; and
250 sx Prem plus 75/25 pozmix + 2% CaCl; 14.80 ppg, 1.23 cuft/sx, 55 bbls.
Did not circulate cement-ran temp survey, showed top of cement 10' below
ground level, cement is up inside 11-3/4" surface casing set at 658'.
WOC - 9-1/2 hours. 30 minutes pressure tested to 1500 psi, OK.

RECEIVED
JAN 22 1996
OIL CON. DIV.
DIST. 2

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 12/4/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

JAN 18 1996

11-30-95 - TD 11,747' @ 7:00 p.m.

12-3-95 - Ran 12 joints 5-1/2" 17# CF-95 LT&C and 257 joints 5-1/2" 17# N-80 LT&C casing set at 11,512.79'.

Cemented with 525 sacks Prem + 3% Econolite (Extender) + 1/4#/sx Flocele + 5#/sx salt (Accelerator), 11.5 ppg, 2.90 cuft/sx, 271 bbls slurry; and 330 sacks Prem 50/50 Pozmix "A" + 2% Halliburton gel (Extender), 14.4 ppg, 1.25 cuft/sx, 73 bbls. ⁵³⁵TOE measured at 3700'. WOC - 4-1/4 hours. 30 minutes pressure tested to 3000 psi, OK.