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Form 3150-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Bureau Form No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

1. Lease Designation and Serial No.  
LC 046256-A

2. If Indian, Allotment or Trade Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

3. Well Name and No.  
Sand Tank 5 Fed. Com. #1

2. Name of Operator  
Enron Oil & Gas Company

9. API Well No.  
30 015 28691

3. Address and Telephone No.  
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1830' FNL & 1980' FWL  
Sec 5, T18S, R30E

10. Field and Pool, or Exploratory Area  
Undes  
Sand Tank Morrow/Strawn  
11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Disposal location for new well.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- See Attached -

RECEIVED

APR 09 1996

OIL CON. DIV.  
DIST. 2

FEB 22 11 37 AM '96

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14. I hereby certify that the foregoing is true and correct

Signature: Betty Gildon Title: Regulatory Analyst

Date: 2/21/96

(This space for Federal or State office use)

Approved by: Gregory D. G. Gildon Title: Regulatory Analyst

Date: 4/4/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sand Tank 5 Federal Com. No. 1

1. Name of formation(s) producing water on the lease:

Strawn

2. Amount of water produced from all formations in bbls/day:

The well averages 9 barrels of water/day

3. How water is stored on lease:

210 barrel fiber glass tank

4. How water is moved to the disposal facility:

B&E Water Haulers

5. Primary disposal facility:

Enron Oil & Gas Company's Vaca Ridge 30 Federal #1 SWD-549, located  
1980' FSL & 1980' FWL (Unit K) of Section 30, T24S, R34E. Lea County.

6. Secondary disposal facility:

Fettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located  
660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.