

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-28097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Santo Nino "19"9. API WELL NO.
Federal #1

30-015-28329

10. FIELD AND POOL, OR WILDCAT

Santo Nino Bone Spring

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 19-T18S-R30E

12. COUNTY OR
PARISH
Eddy13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 5270 Hobbs, New Mexico 88240 (505) 393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FEL & 660' FSL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10/22/95 16. DATE T.D. REACHED 11/14/95 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3481' GR 19. ELEV. CASINGHEAD 3481'

20. TOTAL DEPTH, MD & TVD 8350' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8089'-8180' Second Bone Spring Sand

7108'-7186' First Bone Spring Sand

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN, DLL-MSFL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	500 sx. "C" Circulated	---
8-5/8"	24#	1985'	12-1/4"	800 sx. "C" Circulated	---
5-1/2"	17#	8350'	7-7/8"	1350 sx. "H"	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7000'	7000'

31. PERFORATION RECORD (Interval, size and number)

8274'-8280' 6' net 2 SPF 25 holes.

Set CIBP @ 8260' w/35' cement

8089'-8180' 44' net 2 SPF 90 holes

7108'-7186' 36' net 2 SPF 75 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8274'-8280'	1000 Gal. 7 1/2% HCL CIBP @ 8260'
8089'-8150'	2500 Gal. 7 1/2% HCL 59,000 Gal.
	320,000# 20/40 sand
7108'-7186'	2000 Gal. 7 1/2% HCL 59,000 Gal

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/14/95	Flowing		100	150	150	1500:1
12/14/95	24	3/4"				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100#	Packer		100	150	150	41°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

12/21/95

*(See Instructions and Spaces for Additional Data on Reverse Side)