

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
Property Code 12180	Property Name Dayton "EZ"	API Number 30-015-28343
		Well No. 3

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	21	18S	26E		2310	North	990	East	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Atoka; San Andres 3610					Proposed Pool 2 N/A				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3558
Multiple No	Proposed Depth 1800'	Formation San Andres	Contractor Not Determined	Spud Date ASAP

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1100'	250 sx	Circulated
7 7/8"	5 1/2"	15.5	TD	100 sx	as warranted
					Per 7 FD-1
					2-10-95
					Annex 4 API

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the San Andres and any intermediate formation approximately 1100' of 8 5/8" casing will be set and cement circulated to surface. 5 1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW/Spud Mud 0-1100'; FW 1100' to TD.

BOP PROGRAM: BOPE will be installed on 8 5/8" casing and tested daily for operational.

Notify N.M.O.C.C. in sufficient time to witness cementing

the 8 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ken Beardemphl</i>		OIL CONSERVATION DIVISION	
Printed name: Ken Beardemphl		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Landman		Title: DISTRICT II SUPERVISOR	
Date: 2-7-95		Approval Date: 2/8/95	Expiration Date: 2/7/95
Phone:		Conditions of Approval: Attached <input type="checkbox"/>	