

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28343

Operator <u>Gates Petroleum Corp</u>		Lease <u>Dayton "EZ"</u>		Well # <u>3</u>	
Location of Well	Unit <u>H</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>1100'</u>	<u>250 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>1800'</u> <u>TD</u>	<u>100</u> <u>As warranted</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade 5-SS

(Approved) (Rejected)

Inspected by n.s. date 2-21-95

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float coliar used insert Btm 3 jts welded yesTD of hole 1113' Set 1110' Feet of 8 5/8" Inch 24 # Grade 5-SS(New) used csg. @ 1110' with 250 270 cc sacks neat cement around shoe+ 300 sax Pacesetter Lite-C additives 1/4 # celoseal, 10 # gilsonite, 270 ccPlug down @ 9:30 (AM) (PM) Date 2-24-95Cement circulated yes No. of Sacks 180 sxCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 100 sx E1-C 1270 thixsel, 1/2 # celoseal, 10 # gilsonite, 270 cc