

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28343
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dayton EZ
8. Well No. 3
9. Pool name or Wildcat Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3558' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line Section 21 Township 18S Range 26E NMMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole with rotary tools at 1:00 PM 2-18-95.

TD 1113'. Reached TD at 12:15 PM 2-23-95. Ran and landed 24 joints of 8-5/8" 24# 8rd J-55 ST&C (1102.02') of casing set at 1110'. 1-Texas Pattern notched guide shoe set at 1110'. Insert float set at 1063.88'. Cemented with 100 sacks "H", 12% thixad, 1/2#/sack celloseal, 10#/sack gilsonite and 2% CaCl₂ (yield 1.56, weight 14.6) and 300 sacks Pacesetter Lite "C", 1/4#/sack celloseal, 5#/sack gilsonite and 2% CaCl₂ (yield 1.01, weight 12.4). Tailed in with 250 sacks "C" with 2% CaCl₂ (yield 1.33, weight 14.8). PD 6:30 PM 2-23-95. Bumped plug to 850 psi, OK. Circulated 180 sacks, WOC. Drilled out at 5:30 PM 2-24-95. WOC 23 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Ran centralizers on joints #1, #3 and #5. Cement job witnessed by OCD.

RECEIVED
FEB 28 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-27-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 1 1995

CONDITIONS OF APPROVAL, IF ANY: