

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28343
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Dayton EZ
8. Well No.	3
9. Pool name or Wildcat	Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3558' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line Section 21 Township 18S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3558' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-95 - Cleaned location, set and tested anchors. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubing head and BOP. Tested casing to 2000 psi. TIH w/bit, scraper and 2-7/8" tubing to 1718'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CNL/CCL/GR log. Rigged down wireline. Shut down.

3-3-95 - Rigged up wireline. TIH with 4" casing guns and perforated 1574-1637' w/20 .42" holes (1 SPF - San Andres) as follows: 1574, 77, 78, 80, 82, 84, 86, 92, 93, 94, 98, 99, 1605, 06, 10, 16, 18, 23, 28 & 1637'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Spot 2 bbls 20% NEFE acid across perforations 1574-1637'. Pulled up and set packer at 1487'. Acidized perforations 1574-1637' with 2000 gallons 20% NEFE acid and ball sealers. Bled well down and unset packer. Drop down thru perforations to knock balls off. TOOH with 2-7/8" tubing and packer. Removed BOP and nipple up frac head. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAR 10 1995
CONDITIONS OF APPROVAL, IF ANY: