

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28355
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Vandiver CN Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Atoka Morrow, West (Gas)
4. Well Location Unit Letter <u>A</u> : <u>1242</u> Feet From The <u>North</u> Line and <u>808</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3410' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

RECEIVED
AUG 30 1995
OIL CON. DIV.
DIST. 2
OTHER: Intermediate casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1310'. Reached TD at 1:45 AM 8-26-95, Ran 29 joints of 8-5/8" 24# J-55 (1314.26') of casing set at 1310'. 1-Texas Pattern notched guide shoe set at 1310'. Float collar set at 1266'. Cemented with 200 sacks "H", 12% thixad, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6) and 800 sacks Pacesetter Lite C (65-35-6), 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 8:30 AM 8-26-95. Bumped plug to 250 psi, float did not hold. Cement did not circulate. WOC 4 hours and ran Temperature Survey. Found top of cement at 600'. Ran 1". Tagged cement at 560'. Spotted 100 sacks Class C 4% CaCl2. PD 2:30 PM 8-26-95. WOC 1 hour. Ran 1". Tagged cement at 560'. Spotted 100 sacks Class C 4% CaCl2. PD 5:38 PM 8-26-95. WOC 1 hour. Ran 1". Tagged cement at 550'. Spotted 50 sacks Class C 3% CaCl2. PD 6:57 PM 8-26-95. WOC 1 hour. Ran 1". Tagged cement at 510'. Spotted 75 sacks Class C 3% CaCl2. PD 8:15 PM 8-26-95. WOC 1 hour. Ran 1". Tagged cement at 400'. Spotted 140 sacks Class C Neat. PD 9:41 PM 8-26-95. Circulated 10 sacks to pit. WOC. Nippled up & tested to 1000# for 15 minutes, OK. Drilled out at 10:00 AM 8-27-95. WOC 25 hours & 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 29, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT I SUPERVISOR

AUG 31 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: