

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28355

Operator <u>Upates Petr. Corp.</u>		Lease <u>Vandiver "CN" Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>A</u>	Section <u>18</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness 9 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>54.5 # J-55</u>		<u>500</u>	<u>525 Circ</u>
<u>12 1/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1300</u>	<u>1250 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 # 15.5</u>		<u>9000</u>	<u>1650</u>

Casing Data:

Surface 29 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Gary Williams date 8/25/95

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1200 SXSType of Shoe used TEXAS Float collar used Btm 3 jts weldedTD of hole 1310 Set 1314 Feet of 8 5/8 Inch 24 # Grade J-55(New-used) csg. @ 200 SXS with 200 SXS P&C sacks neat cement around shoe+ sax additives 10" 5x 6" counter / 1/4" 5x Callagant / 3 1/2 ccPlug down @ 8:30 (AM) (PM) Date 8/26/95Cement circulated NO No. of SacksCemented by Western & Co. Witnessed by Gary WilliamsTemp. Survey ran @ 1:30 (AM) (PM) Date 8/26/95 top cement @ 600

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Cont 1-3-5 lost circ 894 Tagged TOC 5601st stage 100 SXS - Tagged 4805th Stage - 140 SXS - surface2nd stage - 100 SXS - Tagged 5503rd stage - 50 SXS - Tagged 5034th stage - 75 SXS - Tagged 400