

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28355
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vandiver CN Com
8. Well No. 2
9. Pool name or Wildcat Atoka Morrow, West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>A</u> : <u>1242</u> Feet From The <u>North</u> Line and <u>808</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>18S</u> Range <u>26E</u> NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3410' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-cement 5-1/2" casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:
Pumped thru retainer and circulate out 8-5/8". Mixed and pumped 1050 sacks Recesetter Lite (65-35-6), 5#/sack salt, 3#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.4) and 200 sacks "H" Neat (yield 1.18, weight 15.6). Washed up. With 7 bbls displacement, circulated cement out 8-5/8". With 15 bbls displacement, lost circulation. Displaced to retainer. Dropped dart to close valve. Sting out of retainer. Reversed 8 sacks to pit. TOOH. Shut well in. WOC.
9-21-95 - WOC.
9-22-95 - TIH with bit, drill collars on 2-7/8" tubing. Drilled cement retainer at 6400'. Drilled cement. Tested DV tool to 1000 psi for 5 minutes, OK. TIH and drilled cement retainer at 7450'. Drilled cement. Tested squeeze perforations at 7500' to 1000 psi for 5 minutes, OK. TOOH. TIH and drilled cement retainer at 8560'. Drilled cement and tested squeeze perforations at 8750' to 1000 psi, OK. TIH and tagged at 8871'. Cleaned out to float collar at 8986'. Displaced hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Oct. 2, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
APPROVED BY _____ TITLE _____ DATE OCT 5 1995
CONDITIONS OF APPROVAL, IF ANY: