

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28355
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Vandiver CN Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Atoka Morrow, West (Gas)
4. Well Location Unit Letter <u>A</u> : <u>1242</u> Feet From The <u>North</u> Line and <u>808</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3410' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-cement 5-1/2" casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-95 - Rigged up wireline. Ran GR/CBL log. Top of cement at 7520'. TOOH with logging tool. TIH with 4" casing gun and perforated 4 holes at 7500'. TOOH with guns. TIH with 5-1/2" RTTS packer and set at 6536'. Loaded 5-1/2" casing. Break circulation out 8-5/8". Closed 5-1/2". Pumped down tubing thru holes at 7500' and circulated 10 bbls at 3 BPM at 750 psi. Released packer. TOOH. TIH with 5-1/2" SVEZ drill retainer on wireline and set at 7450'. TOOH with wireline. TIH with stinger on 2-7/8" N-80 tubing. Sting into retainer. Loaded 5-1/2". Break circulation out 8-5/8". Pumped 10 bbls at 3 BPM at 750 psi. Mixed and pumped 250 sacks Super C modified, .4% CF-2, .5% CF-14, 3.42#/sack salt and 3#/sack calceal (yield 1.68, weight 13.0). Sting out of retainer. Reversed out 87 bbls. Circulate 2 bbls cement from DV tool. TOOH. Rig up reverse unit to 5-1/2". Break circulation through DV tool out 8-5/8". Circulate 600 bbls at 3 BPM. Shut in.

9-20-95 - Opened well. Pumped down 5-1/2" and loaded with 8 bbls. Break circulation out 8-5/8". TIH with 5-1/2" SVEZ drill retainer on wireline and set at 6400'. TOOH with wireline. TIH with stinger on tubing. Sting into retainer. Pressured annulus to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE Oct. 2, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 5 1995

CONDITIONS OF APPROVAL, IF ANY: