

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28355
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vandiver CN Com
8. Well No. 2
9. Pool name or Wildcat Atoka Morrow, West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 1242 Feet From The North Line and 808 Feet From The East Line Section 18 Township 18S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3410' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-cement 5-1/2" casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-95 - Cleaned location, set anchors, installed tubinghead and BOP. Moved in and rigged up pulling unit. Dropped plug on DV tool. Pressure up opened and closed DV tool. Held 300 psi in 2 minutes. Bled off - no back flow. Picked up 2-7/8" tubing, stabilizer, drill collars. Started picking up 2-7/8" tubing.
9-17-18-95 - Picked up 2-7/8" N-80 tubing and TIH. Tagged DV tool. Rigged up swivel. Drilled out DV tool. Tool opened. TIH and tagged PBTD at 9870'. Rigged up wireline. TIH with 4" casing and perforated 4 holes at 8705'. TOOH with gun. TIH with 5-1/2" RTTS and set at 6536'. Loaded 5-1/2". Break circulation out 8-5/8". Closed 5-1/2". Pumped down tubing thru holes at 8705' and circulate out 8-5/8" TOOH with packer. TIH with 5-1/2" SVEZ drill retainer on wireline and set at 8650'. TOOH with wireline. TIH with stinger on 2-7/8" N-80 tubing. Sting into retainer. Load 5-1/2" and break circulation out 8-5/8". Established injection rate of 3 BPM at 900 psi. Mixed and pumped 250 sacks Super C modified, .4% CF-2, .5% CF-14, 3.42#/sack salt and 3#/sack calceal (yield 1.68, weight 13.0). Displaced to retainer. Sting out. TOOH with tubing. SI. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Oct. 2, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 5 1995

CONDITIONS OF APPROVAL, IF ANY: