

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-28355

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Vandiver CN Com

8. Well No.
2

9. Pool name or Wildcat
~~Undesignated~~ Eagle Creek Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☒ RECOMPLETION

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 1242 Feet From The North Line and 808 Feet From The East Line
Section 18 Township 18S Range 26E NMPM Eddy County

10. Date Spudded RC 10/31/02
11. Date T.D. Reached NA
12. Date Compl. (Ready to Prod.) 11/3/02
13. Elevations (DF& RKB, RT, GR, etc.) 3410' GR
14. Elev. Casinghead NA

15. Total Depth 9030'
16. Plug Back T.D. 8600'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools Pulling Unit
Cable Tools NA

19. Producing Interval(s), of this completion - Top, Bottom, Name
8202'-8216' Strawn
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
NA
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8137'	8137'

26. Perforation record (interval, size, and number)
8202'-8216' 60 - .42" holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Spotted 200g 20% IC HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11/6/02		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/4/02	24			0	149	3	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
20 psi	Packer		0	149	3	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Johnny Blount

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date December 10, 2002