

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-015-28426 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Allie Lee ABH |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Atoka Glorieta Yeso |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3369' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 4. Well Location Unit Letter C : 1090 Feet From The North Line and 1717 Feet From The West Line Section 34 Township 18S Range 26E NMPM Eddy County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3369' GR | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Spud, resume drilling, surface casing and cement <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rathole machine at 2:15 PM 6-15-95. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 12-1/4" hole with rotary tools at 2:00 PM 6-16-95.

TD 1000'. Reached TD at 9:45 PM 6-17-95. Ran 21 joints of 8-5/8" 24# J-55 ST&C (997.23') of casing set at 995'. 1-Texas Pattern notched guide shoe set at 995'. Insert float set at 947'. Cemented with 100 sacks Class "H", 12% thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl₂ (yield 1.55, weight 14.6) and 400 sacks Class "C", 5#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl₂ (yield 1.32, weight 14.8). PD 3:00 AM 6-18-95. Bumped plug to 1000 psi, OK. Circulated 165 sacks. WOC. Nippled up and tested for 30 minutes, OK. Drilled out at 9:00 PM 6-18-95. WOC 18 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Used centralizers on joints #1, #3 & #5. Notified OGD prior to job.

RECEIVED
JUN 29 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 26, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Larry L. Giam TITLE Supervisor Dist II DATE 7-11-95
CONDITIONS OF APPROVAL, IF ANY: By Ray Smith Field Rep II