Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Jerais and Natural Res		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobba, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-015-28426 5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No.
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN ( RVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: CBL GAS WELL X WELL	OTHER		Allie Lee ABH
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPOR 3. Address of Operator	RATION	· · · · · · · · · · · · · · · · · · ·	9. Pool name or Wildcat
105 South 4th St., Art	tesia, NM 88210		Atoka Glorieta Yeso
4. Well Location			
Unit Letter :1(	90 Feet From The North	Line and171	17 Feet From The West Line
Section 34	Township 18S Ran	26E	NMPM Eddy County
Section 34	10. Elevation (Show whether I		
	3369'		
n. Check	Appropriate Box to Indicate N	lature of Notice, F	Report, or Other Data
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF
		REMEDIAL WORK	
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLIN	
		COMMENCE DI LEEN	
ULL OR ALTER CASING		CASING TEST AND C	
		CASING TEST AND C	
DTHER:	ations (Clearly state all pertinent details, and	CASING TEST AND C OTHER: Perforat	EMENT JOB
DTHER:	cation, set and tested a ell nipple. Moved in an OP. TIH with bit, scrap caper and bit. TIH with drilled cement from 3723 O psi, OK. TOOH with tu o 3803'. TOOH with tubi	CASING TEST AND C OTHER: Perforat d give pertinent dates, incl anchors and man od rigged up pu ber and 2-7/8" a bit, drill co 3-3803'. Circu abing, drill co ing, scraper an	
DTHER: 12. Describe Proposed or Completed Oper work) SEE RULE 1103. 6-27-95 - Cleaned loc casing and weld on be head and installed BC TOOH with tubing, scr up power swivel and co Tested casing to 2000 scraper and tubing to with logging tools an line. Shut down. 6-28-95 - Rigged up w holes as follows: 32 92, 3705, 11 & 3728' w/RBP, packer and tub 3669-3728' with 700 g	cation, set and tested a ell nipple. Moved in an OP. TIH with bit, scrap raper and bit. TIH with drilled cement from 3723 O psi, OK. TOOH with tube od ran GR/CCL/CBL log. wireline. TIH with 4" of 343, 47, 50, 76, 81, 97, (1 SPF). TOOH with 4" oing. Set RBP at 3791'. gallons 20% NEFE acid an fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the	CASING TEST AND C OTHER: Perforat d give pertinent dates, incl anchors and man ber and 2-7/8" bit, drill co 3-3803'. Circu bing, drill co ing, scraper an TOOH with logy casing guns and , 3403, 80, 82 casing guns and . Set packer and ball sealer.	EMENT JOB te, acidi free free for the free for the free for the free for the for the for the formation of t
DTHER: 12. Describe Proposed or Completed Oper work) SEE RULE 1103. 6-27-95 - Cleaned loc casing and weld on be head and installed BC TOOH with tubing, scr up power swivel and co Tested casing to 2000 scraper and tubing to with logging tools an line. Shut down. 6-28-95 - Rigged up w holes as follows: 32 92, 3705, 11 & 3728' w/RBP, packer and tub 3669-3728' with 700 g	cation, set and tested a ell nipple. Moved in an OP. TIH with bit, scrap raper and bit. TIH with drilled cement from 3723 O psi, OK. TOOH with tube od ran GR/CCL/CBL log. wireline. TIH with 4" of 343, 47, 50, 76, 81, 97, (1 SPF). TOOH with 4" oing. Set RBP at 3791'. gallons 20% NEFE acid an fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the	CASING TEST AND C OTHER: Perforat d give pertinent dates, incl anchors and man ber and 2-7/8" bit, drill co 3-3803'. Circu bing, drill co ing, scraper an TOOH with logy casing guns and , 3403, 80, 82 casing guns and . Set packer and ball sealer.	EMENT JOB te, acidit free for the formation of the forma
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work) SEE RULE HOS. 6-27-95 - Cleaned loc casing and weld on be head and installed BC TOOH with tubing, scr up power swivel and of Tested casing to 2000 scraper and tubing to with logging tools an line. Shut down. 6-28-95 - Rigged up w holes as follows: 32 92, 3705, 11 & 3728' w/RBP, packer and tub 3669-3728' with 700 g Thereby certify that the information above is to sionature	cation, set and tested a ell nipple. Moved in an OP. TIH with bit, scrap caper and bit. TIH with drilled cement from 3723 O psi, OK. TOOH with tub o 3803'. TOOH with tub nd ran GR/CCL/CBL log. wireline. TIH with 4" of 343, 47, 50, 76, 81, 97, (1 SPF). TOOH with 4" oing. Set RBP at 3791'. gallons 20% NEFE acid an fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fue and complete to the best of my knowledge and the fuel of the fuel of the best of my knowledge and the fuel of th	CASING TEST AND C OTHER: Perforat d give pertinent dates, incl anchors and man ber and 2-7/8" bit, drill co 3-3803'. Circu bing, drill co ing, scraper an TOOH with logy casing guns and , 3403, 80, 82 casing guns and . Set packer and ball sealer.	EMENT JOB te, acidit free for the formation of the forma

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Submit 3 Copies	State of New Me		Form C-103
to-Appropriate District Office	Energy, lerals and Natural Re	sources Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobba, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO.
DISTRICT II	Santa Fe, New Mexico		30-015-28426
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	TICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PEF C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OIL OAS WELL [X]	OTHER		Allie Lee ABH
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPO	RATION		· 2
3. Address of Operator	tooto MM 00010		9. Pool name or Wildcat
1.05 South 4th St., Ar 4. Well Location	LESIA, NM 00210		Atoka Glorieta Yeso
	090 Feet From The North	Line and171	7 Feet From The West Line
Section 34	Township 18S Ra	26E	NMPM Eddy County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
X/////////////////////////////////////	3369		
11. Check	Appropriate Box to Indicate N	Nature of Notice, R	eport, or Other Data
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CI	
OTHER:		OTHER:Perforate	e, acidize & frac
12. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, an	d give pertinent dates, inclu	uling estimated date of the standard and the sect DIV .
work) SEE RULE 1103. CONTINUED FROM PREVI			DIST. 2
psi, OK. Set packer acid and ball sealer up and set RBP at 34 perforations 3343-34 at 3309'. Dropped d down BOP. Nippled u	at 3439'. Acidized pe s. Unset packer at 343 57'. Tested RBP to 100 03' with 700 gallons 20 lown and unset RBP at 34 pp frac valve. Frac'd p	rforations 3480 9'. Dropped do 0 psi, OK. Set % NEFE acid and 57'. TOOH with erforations 334	P at 3599'. Tested RBP to 1000 D-3534' with 600 gallons 20% NEFE own and unset RBP at 3599'. Moved t packer at 3309'. Acidized d ball sealers. Unset packer n tubing, packer and RBP. Nippled 43-3728' (down 5-1/2" casing) rady sand. Opened up for forced
6-29-95 - Nippled do casing guns and perf 47, 3000, 06, 14, 30	Corated 2898-3072' w/16 ), 34, 43, 55, 62, 66 &	.42" holes as 1 3072' (1 SPF).	ged up wireline. TIH with 4" follows: 2898, 2905, 12, 15, 44, TOOH with 4" casing guns and Set RBP at 3151' and tested to
I hereby certify that the information above is t	nie and complete to the best of my knowledge and		CONTINUED ON NEXT PAGE:
SIGNATURE KUSLY		<u>F</u> Production (	DATE July 6, 1995
TYPE OR PRINT NAME RUSTY Kle:	in		телерноке ко. 505/748-1471
(This space for State Use)			
APPROVED BY		£	DATE

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Submit 3 Copies to Appropriate District Office	Energy, Jerals and Natural Re			Form C·103 Revised 1·1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.	
DISTRICT II	P.O. Box 208 Santa Fe, New Mexico		30-015-2	
P.O. Drawer DD, Artesia, NM 88210	Santa I C, New Mexico	07504 2000	5. Indicate Type of Leas	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Leas	e No.
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE	FICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PEF C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name
1. Type of Well: OIL. WELL X WELL				4.011
2. Name of Operator	OTHER		Allie Lee 8. Well No.	ABH
YATES PETROLEUM CORPO	RATION		3. weil No.	
3. Address of Operator		- <u>-</u>	9. Pool name or Wildca	1
105 South 4th St., Ar	tesia, NM 88210		Atoka Glori	eta Yeso
4. Well Location	000 NT	171	7	Nost
Unit Letter :	090 Feet From The North	Line and1/1	Feet From The	West Line
Section 34 II. Check NOTICE OF IN	10. Elevation (Show whether 3369 Appropriate Box to Indicate N	' GR Nature of Notice, R		
	· · · · · · · · · · · · · · · · · · ·			
		REMEDIAL WORK		ECEIVEN
			<b>[</b> ]	
PULL OR ALTER CASING		CASING TEST AND C		111 1 0 1005
OTHER:		OTHER: Perforat	e, acidize & fr	
12. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, an			
CONTINUED FROM PREVIO	OUS PAGE:			DIST. 2
1000 gallons 20% NEF unsert RBP at 3151'. up and set packer at acid and ball sealer Dropped down and res Nippled down BOP. N casing) with 100000	up and set packer at 29 E acid and ball sealers Moved up and set RBP a 2828'. Acidized perfor s. Unset packer at 2822 et RBP at 3151'. Tester ippled up frac valve. gallons 30# crosslink g	. Unset packer at 2976'. Test rations 2898-29 8'. Dropped do d RBP to 3000 p Frac'd perforat	e at 2959'. Dro eed RBP to 1000 947' with 600 ga own and unset RI osi. TOOH with tions 2898-3072	pped down and psi, OK. Moved allons 20% NEFE 3P at 2976'. tubing and packer. ' (down 5-1/2"
to week send Would	etrieving tools and 2-7	130 bbls at 5	BPM. TOOH with	n tubing and
retrieving tools. R	igged up wireline. TIH	with 4" casing 39, 45, 76, 97	g guns and perfo , 2704, 15, 16,	orated 2621-2778' 26, 49, 58, 63 &
I hereby certify that the information above is t	ine and complete to the best of my knowledge and	belief.	CONTINUED ON N	EXT PAGE:
SKONATURE TUST	Шл ПГ	IEProduction	Clerk I	DATE July 6, 1995
TYPE OR FRINT NAME RUSTY K1e:	in		1	TELEPHIONE NO. 505/748-147
(This space for State Use)				
APROVED BY	m	18	f	DATE
CONDITIONS OF APPROVAL, IF ANY:				

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Submit 3 Copies to Appropriate District Office	Energy .nerals and Natural R		Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATIO	ON DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-015-28426
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410			6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WEI		
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	I OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OBL WELL X WELL	OTHER		Allie Lee ABH
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPO 3. Address of Operator	KAI LUN		2 9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		Atoka Glorieta Yeso
4. Well Location			
Unit Letter $\underline{C}$ : $\underline{1}$	090 Feet From The North	Line and1717	Feet From The West Line
Section 34	Township 185 Ri		MPM Eddy County
	10. Elevation (Show whether	• <i>DF</i> , <b>RKB</b> , RT, GR, etc.)	
11. Check	Appropriate Box to Indicate		eport, or Other Data
	ITENTION TO:		SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	мент јов 🔲 🛛 JUL 1 0 1955
DTHER:		OTHER: Perforat	e, acidize & frac
12 Describe Proposed of Completed One	regions (Clearly state all pertinent details a	nd sive pertinent dates includ	ing estimated date of starting any proposed
work) SEE RULE 1103.			Díst. 2
CONTINUED FROM PREVIO	)US PAGE:	lassa asinalina	TIU with PRP packer and tubing
2778'. TOOH with 4"	casing guns and rigged	OK Moved up an	TIH with RBP, packer and tubing. d set packer at 2668'. Acidized
nerforations 2676-27	78' with 1000 gallons 2	0% NEFE acid and	ball sealers. Unset packer at
2668' Dropped down	and unset RBP at 2828'	. Moved up and	set RBP at 2668'. Tested RBP
to 1000 psi. Moved w	up and set packer at 25	72'. Acidized p	erforations 2621-2645' with
600 gallons 20% NEFE	acid and ball sealers.	t 2828'. Tested	t 2572'. Dropped down and unset RBP to 3000 psi, OK. TOOH
with tubing and pack	er. Nippled down BOP a	nd nippled up fr	ac valve. Frac'd perforations
2621-2778' (down 5-1)	/2" casing) with 100000	gallons 30# cro	sslink gel and 300000# 20-40
Brady sand. Opened	for forced closure. Sh	ut down.	
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I hereby certify that the information above is t	inic and complete to the best of my knowledge and		lerk July 6, 1995
SKONATURE FUSIT	Ŷ	ne Production C	
	in		<u>теl ерноме но. 505/748-1</u> 47
TYPE OR PRINT NAME Rusty Kle			
(This space for State Use)			
	π	Π.θ	DATE

Submit 3 Copies to Appropriate District Office		New Mexico Jatural Resource	es Department	Form C-103 Revised 1-1-89	1
DISTRICT I	OIL CONSERV		IVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	• • • •	Box 2088		30-015-28426	
DISTRICT.II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New	Mexico 87504	1-2088	5. Indicate Type of Lease STATE FEE	X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	10			6. State Oil & Gas Lease No.	
( DO NOT USE THIS FORM FOR DIFFERENT RE	OTICES AND REPORTS PROPOSALS TO DRILL OR TO SERVOIR. USE "APPLICATION M C-101) FOR SUCH PROPOS/	Deepen or pli N For Permit"	UG BACK TO A	7. Lease Name or Unit Agreement Name	
OR OAS WELL X WELL	OTHER			Allie Lee ABH	
2. Name of Operator YATES PETROLEUM CORP				8. Well No.	
3. Address of Operator	ORATION			9. Pool name or Wildcat	
105 South 4th St., A	Artesia, NM 88210			Atoka Glorieta Yeso	
4. Well Location	· · · · · · · · · · · · · · · · · · ·				
Unit Letter :	1090 Feet From The Nor	th	Line and	7 Feet From The West	Line
Section 34	Township 185	Range	26E	NMPM Eddy Coun	ly
	10. Elevation (Sha	ow whether DF, RK. 3369' GR			
n. Chea	ck Appropriate Box to In			eport, or Other Data	
	INTENTION TO:			SEQUENT REPORT OF:	
			EDIAL WORK	ALTERING CASING	
	CHANGE PLANS	Сом	IMENCE DRILLING	OPNS. DECEMBED	r 🗌
	]	CASI	ING TEST AND CE		
OTHER:		Отні	ER: Wash san	id JUL 1 0 1995	X
Tagged sand at 2500' 2828'. TOOH with tu 2960'. Washed sand free point tool at 2 at 2765'. TOOH with jars, drill collar, accelerator, drill o 7-2-95 - TIH with bu TOOH with tubing and RBP at 3151'. TOOH 3417'. Bail sand f	'. Washed sand fro ubing and RBP. TIH from 2960-3050'. 2772'. Tubing free h tubing. Left 8-2 accelerator and 2- collars, jars, over ulldog bailer and t d bailer. TIH with with tubing and RE rom 3417-3803'. TO bailer and tubing	m 2500-282 I with retr Stuck tubi from 2772 2/3 joint o -7/8" tubin cshot and f cubing. Ta retrievin BP. TIH wi OOH with tu to 3803'.	8'. Circul rieving tool ng. TIH wi to surfac of tubing (2 ng. Jar fis ish. Shut ng sand at 3 ng tool and th bailer a bbing and ba	3010'. Bail sand from 3010-3 2-7/8" tubing to 3151'. Uns and 2-7/8" tubing. Tag sand	at h ng shot, 3150'. set at
I hereby certify that the information above					
SIGNATURE KUSty 7	Jelen	пт.е Р	roduction (	DATE July 6, 199	15
TYPE OR PRINT NAME RUST K1	ein			telephone no. 505/74	8-1471
(This space for State Use)					
APPROVED BY		me		DATE	
CONDITIONS OF APPROVAL, IF ANY:					
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