

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28426

Operator <u>Yates Petr. Corp.</u>			Lease <u>Allie Lee ABH</u>		Well # <u>2</u>
Location of Well	Unit <u>C</u>	Section <u>34</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>N.A.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Ceme
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>1000'</u>	<u>900 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>3800'</u>	<u>500 Circ</u>

Casing Data:

Surface 24 joints of 8 5/8 inch 24 # = Grade J-55API (Approved) (Rejected)Inspected by Ken Livingston date 6-18-95

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 700 SAType of Shoe used Tex Float collar used insert Btm 3 jts welded yesTD of hole 1001' Set 995' Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 995 with 200 sacks neat cement around shoe+ 400 sax PCL + 5 #/sx additives gilsonite + 4 #/sx celloseal, 3% Co₂Plug down @ 3:00 (AM) (PM) Date 6-18-95Cement circulated yes No. of Sacks 165 top itCemented by Western Witnessed by Ken LivingstonTemp. Survey ran @ N/A (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

80% returns

RT 28 3/4 Top Break 520' Fast Drill to 810 Last Drilling Break