## District I PO Box 1988, Hobbs, NM 88241-1988 District II

State of New Mexico
East flactain & Natural Resources Department

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PO Drawer DD, Artesia, NM \$8211-9719

OIL CONSERVATION DIVISION PO Box 2088

Form C-104	-10 F
Revised February 10, 1994	CI>
Instructions on back	11
mit to Appropriate District Office	$\mu'$
5 Copies	GT
AMENDED REPORT	$\mathcal{D}_{0}$
TANSPORT	Ψ

lio Brazos Rd., Aztoc. N 1 IV			Canta Ha	NM 875	04-20XX					
6 2 7	145 61-510		Santa Fe,	IAIAI 012	04-2000			☐ AM	ENDED REPORT	
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RE/	QUEST	FOR ALL	OWABL	E AND A	UTHORI	ZAIN	ON TO TR	OGRID Num	<u> </u>	
	Υ.	Operator name	and Address							
Yates Petroleum Corporation								025575		
05 South Four		eet					<sup>1</sup> Reason for Filing Code			
Artesia, NM 8	88210							NW		
	Pool N	(ame	¹ Pool Code							
API Number		. 1 01		0.00				03250		
- 015-28426		Atoka Glorieta Yeso ' Property Name						' Well Number		
Property Code	}		ADII		,				2	
011983		Allie Le	е АВН					l		
<sup>10</sup> Surface L			ot.lda [	feet from the	North/So	th line	Feet from the	East/West East	County	
or iot no. Section	Township	Range L							7.1.1	
34	18S	26E		1090	Nort	h	1717	West	Eddy	
11 Bottom F	Hole Loc	ation						East/Wort line	County	
or lot no. Section	Township	Range	Lot Ida	Foot from the	North/Sc	with time !	Feet from the	East West san	( Cal.,	
1								7	C-129 Expiration Date	
Lee Code 13 Producis	Mahod Co	ode 14 Gas Co	anection Date	" C-129	Permit Number	\ ,	C-129 Effective	Je44	O-LAY GARDINANA DAG	
P 1	Ρ	7-5-	-95							
. Oil and Gas	Transpor	ters								
"Transporter		' Transporter Na	1004		" POD	11 O/G		POD ULSTR		
OGRID		and Address					Unit C -	Section	34-T18S-R26E	
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- •		NM 88210	)				; ;			
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7. Produced W	ater			и р	on in stre La	edian and		\$7. 2	711 Y .	
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V. Produced W	Uı	nit C - S	ection 3			alion and		ST. 2	/ U ∀	
V. Produced W	Uı	ta	γ	4-T18S-I	R26E	ation and	Description	\$7. 2	" Perforations	
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7. Produced W POD 676950 Well Comple Spud Date CH 6-15-95	Uı	ta	ate	4-T18S-I	R26E		PBTD 3803 T	2	2621-3728'	
7. Produced W POD 676950 7. Well Completed By Spud Date	U <sub>1</sub>	ta. " Ready D 7–5–95	ate	4-T18S-F	то	u Depth	PBTD 3803 T	, a	2621-3728 <sup>1</sup> Sacka Cement	
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V. Produced W  "POD  676950 V. Well Comple Spud Date SPUG Date ST 6-16-95  "Hole Sig  12-1,  7-7,  VI. Well Test I	U1 Petion Da	7-5-95	20 8-5/8 5-1/2 2-7/8	4-T18S-H  7  38  38  38  38  38  31  211  311	TD 850'	" Depth 40 995 3850 3476 Length	" PBTD 3803 ' Set )' 5' ' " Tbg	Cement 700 sx 550 sx	2621-3728' Sacks Comess  to surface  - circulate  Post ID-  8-18-95  Pressure  50	
V. Produced W  POD  676950 V. Well Comple Spud Date CH 6-15-95 CT 6-16-95  M Hole Sin  7-7  VI. Well Test I  Date New Oil	U1 Petion Da	Ready D 7-5-95	20 8-5/8 5-1/2 2-7/8	38 ag Size:  311  211  311  Cest Date	77 Test 24	" Depth 40 995 3850 3476 Length	" PBTD 3803 ' Set )' 5' ' " Tbg	Cement 700 sx 550 sx	Sacks Comens  to surface  circulate  Post ID-  8-18-95  "Car. Pressure  50  "Test Method	
V. Produced W  "POD  676950 V. Well Comple "Spud Date RH 6-15-95 RT 6-16-95 "Hole Sig  12-1,  7-7,  VI. Well Test I  "Date New Oil  7-5-95	U1 Petion Da	7-5-95  12 Petivery Date 7-5-95	20 8-5/8 5-1/2 2-7/8	38 ag Size  0"  2"  2"  6at Date  -20-95	77 Test 24	" Depth 40 995 3850 3476 Length	" PBTD 3803 ' Set )' 5' ' " Tbg	Cement 700 sx 550 sx	2621-3728' Sacks Comment to surface - circulate Post ID- 8-18-95 Processore 50	
V. Produced W  POD  676950 V. Well Comple Spud Date CH 6-15-95 T 6-16-95  P Hole Size  VI. Well Test I  Date New Oil  7-5-95 Choke Size	Data  Person Date  26"  /4"  Data  To Galacter of the	Ready D 7-5-95  " Oil 44 Oul Conservation	20 8-5/8 5-1/2 2-7/8  * T	4-T18S-H  38  as Size  311  211  311  211  311  Cest Date  -20-95  Water  195  cen complied	R26E  TD  850'  "Test 24  1	" Depth 40 995 3850 3476 Length hours Gas 43	PBTD 3803' Set )' 5' 'Tog	Cement 700 sx 550 sx	Sacks Comment to surface circulate for ID- 8-18-95 May L "Cong. Pressure 50 "Test Method Pump Test	
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