

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM O. CONS COMMISSION

Drawer DD

Artesia, NM 88210

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Tx 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 1650' FWL
Sec 1, T18S, R30E

5. Lease Designation and Serial No.

LC 047633(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ninety-Nine 1 Federal #2

9. API Well No.

30-015-28438

10. Field and Pool, or Exploratory Area

Loco Hills Queen Grgb SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion Form 3160-4 (Form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and ending operations, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-27-95 - Spud 4:45 p.m.

5-28-95 - Ran 19 jts 8-5/8" 24# J-55 ST&C casing set at 7000' OIL CON. DIV.
DIST. 2
Cemented with 190 sx Prem + Econolite 3%, 1/4# Floseal; 11.5 ppg,
2.75 cuft/sx, 93 bbls slurry, and 110 sx Prem + 75/25 poz A, 2% CC;
14.8 ppg, 1.23 cuft/sx, 28 bbls slurry. Circulated 35 sx cement.

WOC - 13-1/2 hours. 30 minutes pressure tested to 500#, OK.

6-3-95 - Ran 14 jts 5-1/2" 17# J-55 LT&C, 64 jts 5-1/2" 15.5# J-55 LT&C,
4 jts 5-1/2" 17# K-55 LT&C, and 5 jts 5-1/2" 15.5# K-55 ST&C casing
set at 3622'.

Cemented with 450 sx Prem Plus, Econolite, 5# salt, 12.4 ppg, 2.08 cuft/sx
170 bbls slurry and 230 sx Prem Plus 50/50 poz A, 2% CC, 14.0 ppg (OVER)
1.31 cuft/sx, 55 bbls.

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 6-5-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SJS

6 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Circulated trace of cement to surface.

WOC - 6 hours 30 minutes pressure tested to 1400 psi, OK.

TD on 6-2-95 @ 3850'