CONFIDENTIAL

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC. (See other instructions on reverse side)

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c1sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: LC 047633(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: Ninety-Nine 1 Federal #2

9. API WELL NO.: 30 015 28438

10. FIELD AND POOL, OR WILDCAT: Loco Hills Queen Grgb SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 1, T18S, R30E

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESERV. [ ] Other

2. NAME OF OPERATOR: Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.: P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2100' FNL & 1650' FWL
At top prod. interval reported below: 2100' FNL & 1650' FWL
At total depth: 2100' FNL & 1650' FWL

14. PERMIT NO.:

DATE ISSUED: 4-4-95

12. COUNTY OR PARISH: Eddy

13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5-27-95	6-2-95	7-31-95	7377' GR	7377'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3850	3080		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3064-3068 Premier Sand

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CSL, GR-DLL-ML; GR-DSN-SDL; Comp Sonic

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	724'	12-1/4	300 sx Prem Plus	Circulated
5-1/2	17# & 15.5#	3622'	7-7/8	450 sx Prem Plus	Circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	3075	

31. PERFORATION RECORD (*Interval, size and number*)
3145-3401 (.32" 22)
3064-3068 (.32" 24)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3145-3401	CIBP @ 3080'
3064-3068	1000 gals 7-1/2% Ferchek SC acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8-1-95	Pumping (2-1/2" x 1-1/4" x 12' x 14' x 16' RHTC)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-8-95	24	-		25	8	0	320

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
60	60					36.0

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs

ACCEPTED FOR RECORD
OCT 10 1995
CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Betty Gildon — Betty Gildon — TITLE: Regulatory Analyst — DATE: 9/14/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	597	Red Bed
	597	883	Sand, Shale
Queen, Grbg, SA	883	3850	Dolomite
			Sidewall Cores: 3558, 3522, 3513, 3403, 3400, 3396, 3381, 3377, 3316, 3312, 3278, 3253, 3235, 3233, 3166, 3164, 3148, 3144, 3115, 3098, and 3066 Did not recover 3251, 3078 and 3073.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2576	
Grayburg	2946	
San Andres	3412	

U.S. GOVERNMENT PRINTING OFFICE: 1992 774-672