

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. DIV.
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
RECEIVED
OCT 27 1995
195 00' 21' AM 8 52
LC 047633(B)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 1650' FWL
Sec 1, T18S, R30E

5. Well Designation and Serial No.
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ninety-Nine 1 Federal #2

9. API Well No.
30 015 28438

10. Field and Pool, or Exploratory Area
Loco Hills Queen Grbg SA

11. Country or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Disposal method of
Produced Water - New Well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is functionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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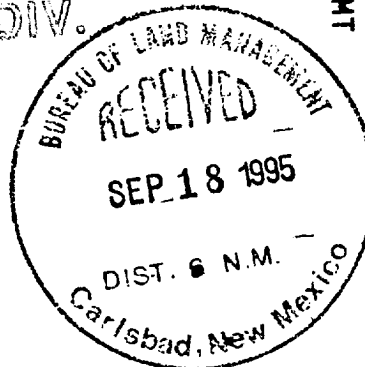
SEE ATTACHED DIST. 2

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DIST. 2



BUREAU OF LAND MGMT
HOBBS, NM

SEP 13 3 50 PM '95

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14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 9/12/95

(This space for Federal or State office use)

Approved by James A. Amos Conditions of approval, if any:

Title Lead DGT

Date 10/12/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

T

Ninety-Nine 1 Federal No. **2**

1. Name of formation(s) producing water on the lease:

Queen Graburg San Andres

2. Amount of water produced from all formations in bbls/day:

The well averages 2 barrels of water/day

3. How water is stored on lease:

210 barrel fiber glass tank

4. How water is moved to the disposal facility:

B&E Water Haulers

5. Primary disposal facility:

Enron Oil & Gas Company's Vaca Ridge 30 Federal #1 SWD-549, located
1980' FSL & 1980' FWL (Unit K) of Section 30, T24S, R34E. Lea County.

6. Secondary disposal facility:

Bettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located
660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.