

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV *dsr*
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL and 1800' FEL of Section 7-18S-27E, Unit letter "B" <i>SJS</i>

5. Lease Designation and Serial No. NM 7718
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation West Red Lake
8. Well Name and No. West Red Lake #41
9. API Well No. 30-015-28443
10. Field and Pool, or Exploratory Area Red Lake; W-GB-SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD & csg strings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud on 10/20/95 @ 1255 hrs, Drld 12-1/4" hole to 972'.

On 10/22/95, Ran 24 jts of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 971'. (FC @ 903', 4 centralizers)

Halliburton Cmt'd as follows: Lead w/300 sxs Hall lite prem plus (w/2% CaCl2 + 1/4 pps flocele) Tail w/200 sxs cl "C" (w/2% CaCl2 + 1/4 pps flocele) 115 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 2066' on 10/24/95 @ 0600 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 10/25/95, Ran 50 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2100' (FC @ 2054', 16 centralizers)

Halliburton Cmt'd as follows: Lead w/150 lite (5 pps salt, 1/4 pps flocele) Tail w/275 sxs prem plus "C" (w/3 pps KCL + .5% Halad 0 + 1/4 pps celloflake) 68 sxs cmt returned to surface.

Released Rig @ 0200 hrs 10/26/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed *Diana Keys*
(This space for Federal or State office use)

Diana Keys
Title Engineering Technician

Date 11/7/95

Approved by
Conditions of approval, if any:

Title

Date