

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL and 1800' FEL of Section B-7-18S-27E (revised)

5. Lease Designation and Serial No.  
NM-NM 7718

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
West Red Lake 8910089700

8. Well Name and No.  
West Red Lake Unit #41

9. API Well No.  
30-015-28443

10. Field and Pool, or Exploratory Area  
Red Lake; (Q-GB-SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings (revised TD)	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud on 10/20/95 @ 1115 hrs, Drld 12-1/4" hole to 972'.

On 10/22/95, Ran 24 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 971'. (FC @ 903', 4 centralizers)

Halliburton Cmt'd as follows: Lead w/300 sxs Hall lite prem plus (w/2% CaCl2 + 1/4 pps flocele), Tail w/200 sxs cl "C" (w/2% CaCl2 + 1/4 pps flocele). TOC at surface.

Drld 7-7/8" hole. Reached TD of 2100' on 10/25/95 @ 0600 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 10/25/95, Ran 50 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2100' (FC @ 2054', 16 centralizers).

Halliburton Cmt'd as follows: Lead w/150 lite (5 pps salt, 1/4 pps flocele) Tail w/275 sxs Class "C" (w/3 pps KCL + .5% Halad-9 + 1/4 pps celloflake). TOC at surface.

Released Rig @ 0200 hrs 10/26/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title Engineering Technician Date December 29, 1995  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: