Form 3160-5 (June 1990)

Conditions of approval, if any:

## UNITED STATES DEPARTMEN. JF THE INTERIOR BUREAU OF LAND MANAGEMENT

615/

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-NM-7718 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well ☐ Other West Red Lake Unit 8910089700 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** West Red Lake Unit #41 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-28443 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 330' FNL and 1800' FEL of Section B-7-18S-27E Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other \_Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 11-07-95 thru 11-09-95 RU Wedge WL. Ran CBL from 2054' to surface. Ran 4" csg gun and perf'd San Andres w/1 JSPF at 1526', 1555', 1563', 1586', 1633', 1683', 1694', 1708', 1727', 1739', 1758', 1764', 1792', 1812', 1821', 1825', 1855', 1864', 1880', 1884', 1890', 1906', 1919', 1935', 1949' and 1956'; total 26 holes (.44" EHD). Dowell acidized perfs 1526-1956' down csg w/2500 gals 15% NeFe acid + 52 BS at AIR 6 BPM w/1400 psi. ISIP 884 psi, 15 mins 499 psi. 14N 2 5 1303 Frac'd perfs 1526-1956' down csg w/15,000 gals water prepad (w/scale inhibitation) + 57,000 gals X-Link gel + 7000# 100-Mesh sd + 227,000# 20/40 Brady sd + 24,000# 16/30 RC sd at Air 46 BPM w/1460 psi. ISIP 1122 psi, forced closed. Ran 2 7/8" tbg. Washed sand to PBTD. Set SN at 2002'. Ran pump and rods ABegan pump testing. 14. I hereby certify that the foregoing is true and correct Candace R. Graham **Engineering Technician** ...December 29, 1995 Date

Date

Title