

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF REVER ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1800' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM-77186. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
West Red Lake 89100897008. FARM OR LEASE NAME, WELL NO.
West Red Lake Unit #419. API WELL NO.
30-015-2844310. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-T18S-R27E
Unit B

14. PERMIT NO.

DATE ISSUED
4/4/9512. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPURRED
10/20/9516. DATE T.D. REACHED
10/25/9517. DATE COMPL. (Ready to prod.)
11/9/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3419'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2100'21. PLUG, BACK T.D., MD & TVD
2054'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
1526-1956' San Andres25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterolog/MSFL, Litho-Density/Compensated Neutron and Cement Bond logs

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	971'	12 1/4"	300 sx Lite + 200 sx Class C	
				TOC surface	
5 1/2" J-55	15.5#	2100'	7 7/8"	150 sx Lite + 275 sx Class C	
				TOC surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2002'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1526-1633' w/5 holes (.44" EHD), San Andres Alpha
1683-1739' w/5 holes (.44" EHD), San Andres "A"
1758-1825' w/6 holes (.44" EHD), San Andres "B"
1855-1890' w/5 holes (.44" EHD), San Andres "C"
1906-1956' w/5 holes (.44" EHD), San Andres "D"

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1526-1956'	2500 gals 15% NeFe acid + 52 BS
	15,000 gals fresh water prepad + 57,000 gals 30#
	X-Link gel + 7000# 100-Mesh sd + 227,000#
	20/40 Brady sd + 24,000# 16/30 RC sd

33.*

DATE FIRST PRODUCTION 11/11/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 11/17/95		HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 121	GAS-MCF. 242	WATER-BBL. 253	GAS-OIL RATIO 2000/1
FLOW. TUBING PRESS. —		CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL-BBL. 121	GAS-MCF. 242	WATER-BBL. 253	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold to GPM Gas SvcsTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. L. Buttross, Jr.

E. L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE December 29, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1146' 1198'	1198' 2100'	sandstone dolomite	Bowers Queen Grayburg Premier San Andres	311' 494' 906' 1146' 1198'	+3117' +2934' +2522' +2282' +2230'
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			