

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

840' FSL & 1750' FWL, Sec. N-5-18S-27E

5. Lease Designation and Serial No.

NM-NM-7714

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit #44

9. API Well No.

30-015-28444

10. Field and Pool, or Exploratory Area

Red Lake (Q-G-SA)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-95 thru 10-27-95 RU Wedge WL. Ran CBL from 2202' to surface.
Ran 4" csg gun and perf'd w/1 JSPF at 1599', 1604', 1616', 1623', 1637', 1680', 1810', 1819', 1836', 1842', 1871', 1882', 1891', 1898', 1900', 1904', 1935', 1942', 1948', 1952', 1958', 1964', 1970', 1974', 1984', 2003', 2018', 2022', 2025'; total 29 holes (.44" EHD).

RU Dowell. Acidized perfs 1599-2025', down csg, w/2500 gals 15% NeFe acid + 58 BS at AIR 6 BPM w/2000 psi. ISIP 1190 psi, 15 mins 256 psi.

Frac'd perfs 1599-2025', down csg, w/15,000 gals fresh water prepad (w/surfactant and scale inhibitor) + 57,000 gals 30# X-link gel + 7000# 100-mesh sd + 227,000# 20/40 Brady sd + 24,000# 16/30 RC sd at AIR 50 BPM w/1700 psi. ISIP 1034 psi, forced closed.

Ran 2 7/8" tbg. Circ'd sand to PBTD. Set SN at 2109'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

(This space for Federal or State office use)

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 12/21/95

Approved by

Conditions of approval, if any:

Title

Date