

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
840' FSL & 1750' of Section 5-T18S-R27E

5. Lease Designation and Serial No.
NM-7714

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake

8. Well Name and No.
West Red Lake Unit #44

9. API Well No.
30-015-28444

10. Field and Pool, or Exploratory Area
Red Lake; Q-GB-SA

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Acidize	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per Administrative Order No. WFX-726

Devon Energy Corporation plans to additionally perf the San Andres, Acidize, & convert to injection by performing the following to the above referenced well: PU 4 1/4" bit & TIH to $\pm 2100'$. TOH & LD bit. TIH w/4" csg gun & additionally perforate the San Andres w/ 1 JSPF @ 1811', 18', 20', 32', 34', 35', 37', 38', 43', 44', 70' 81', 83', 84', 92', 93', 94', 1901', 02', 03', 05', 06', 36', 43', 47', 53', 54', 55', 56', 60', 62', 63', 65', 66', 68', 72', 82', 83', 85', 2002', 04', 10', 12', 14', 16', 19', 20', & 23' for a total of 48 holes. (.40" EHD). TIH w/ treating pkr on 2 7/8" tbg & set pkr @ $\pm 1520'$. Acidize San Andres perfs @ 1599' - 2025' w/7000 gals 15% NE-FE acid in seven stages using $\pm 5,000\#$ rock salt at a maximum rate & pressure of 5 BPM & 4000 psi, respectively. Release pkr, TOH, & LD 2 7/8 tbg & pkr. PU nickel plated Baker J-Lok pkr & TIH w/ 2 3/8" 4.7# J-55 8RD EUE IPC (TK-70) tbg. With pkr @ $\pm 1,525'$, NU wellhead, RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ $\pm 1525'$ w/ $\pm 5,000\#$ tension. NU wellhead. Run MIT test by pressuring csg to 300 psi & observing for 15 minutes. Install injection meter run & put on injection.

14. I hereby certify that the foregoing is true and correct

Signed Marie Ozment
(This space for Federal or State office use)
FORIG. SGD.) DAVID R. GLASS

Marie Ozment
Title Engineering Technician

Date February 24, 1998

Approved by _____
Conditions of approval, if any:

PETROLEUM ENGINEER
Title _____

Date MAR 03 1998