Form 3160-5 (June 1990)

## TED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division

311 S. 18=1 31 FORM APPROVED
ATOM 63210-2834 Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.  NM-7714  6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well  Solt Well  Gas Well  Other		West Red Lake Unit 8910089700
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  RECEIVED ARTESIA		8. Well Name and No. West Red Lake Unit #44
3. Address and Telephone No.  20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No. 30-015-28444
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 840' FSL & 1750' FWL, Unit N, Sec. 5-18S-27E		10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, RE	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Administrative Order WFX-726  Work began 2/25/98. MIRU WL, Perforate San Andres 1811', 18', 20', 32', 34', 35', 37', 38', 43', 44', 70', 81', 83', 84', 92', 93', 94', 1901', 02', 03', 05', 06', 36', 43', 47', 53', 54', 55', 56', 60', 62', 63', 65', 66', 68', 72', 82', 83', 85', 2202', 04', 10', 12', 14', 16', 19', 20', and 2023', for a total of 48 holes. Acidized San Andres 1599-2025' w/7000 gals 15% NEFE acid, ISIP 272#. TIH w/ 5-1/2" Baker nickel plated J-loc pkr on 2-3/8" IPC J-55 tbg, set pkr @ 1518'. Ran MIT test to 500# for 15 min. Began injecting water 2/27/98.  ACCEPTED FOR RECORD  MAR 2 4 1333  ACCEPTED FOR RECORD  MAR 2 4 1333  ACCEPTED FOR RECORD  MAR 2 4 1333		
14. I hereby certify that the foregoing is true and correct Signed DOMA MHU	Diana Keys  Title Engineering Technician	Date <u>3/16/98</u>
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title	Date

