

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FSL and 330' FWL of Section 4-18S-1E 27E

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| 5. Lease Designation and Serial No.<br>LC 070937             |
| 6. If Indian, Allottee or Tribe Name<br>NA                   |
| 7. If Unit or CA, Agreement Designation<br>West Red Lake     |
| 8. Well Name and No.<br>West Red Lake #45                    |
| 9. API Well No.<br>30-015-28445                              |
| 10. Field and Pool, or Exploratory Area<br>Red Lake; Q-GB-SA |
| 11. County or Parish, State<br>Eddy County, NM               |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                           |
|   | <input type="checkbox"/> Casing Repair                           |
|   | <input type="checkbox"/> Altering Casing                         |
|   | <input checked="" type="checkbox"/> Other Spud, TD & csg strings |
|   | <input type="checkbox"/> Change of Plans                         |
|   | <input type="checkbox"/> New Construction                        |
|   | <input type="checkbox"/> Non-Routine Fracturing                  |
|   | <input type="checkbox"/> Water Shut-Off                          |
|   | <input type="checkbox"/> Conversion to Injection                 |
|   | <input type="checkbox"/> Dispose Water                           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud on 9/18/95 @ 1800 hrs, Drld 12-1/4" hole to 1070'.

On 9/20/95, Ran 27 jts + 1 piece of 8-5/8" 24# J-55 8rd LT&C, shoe set @ 1069'. (FC @ 1009', 4 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead I w/100 sxs lite "C" + 10 pps Kolite + 1/2 pps celloflake + 2% CaCl<sub>2</sub>, Lead II w/350 sxs lite "C" (w/2% CaCl<sub>2</sub> + 1/4 pps celloflake), Tail w/200 sxs cl "C" (w/2% CaCl<sub>2</sub> + 1/4 pps celloflake.)

Tagged TOC @ 108'. Pmpd 102 sxs of cl "C" + 3% CaCl<sub>2</sub> cmt thru 1" tbg. Returned 21 sxs to surface

Drld 7-7/8" hole. Reached TD of 2225' on 9/22/95 @ 2400 hrs.

Schlumberger Ran DL/MSFL and LD/CN logs.

On 9/23/95, Ran 52 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2221' (FC @ 2163', 8 centralizers)

Dowell Schlumberger Cmt'd as follows: Lead w/150 lite (5 pps salt, 1/4 pps celloflake) Tail w/200 sxs cl "C" (w/3% salt + .4% D59 + .2% D65 disp + 1/4 pps celloflake) 28 sxs cmt returned to surface.

Released Rig @ 1850 hrs 9/23/95. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Title Engineering Technician

Date 11/7/93

(This space for Federal or State office use)

Approved by AS  
Conditions of approval, if any:

Title

Date